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**MISSION STATEMENT**

*Utica Water & Power Authority is committed:*

*to preserve and protect the water of the Sierra foothills for the vested interest of the communities in East Calaveras County by promoting collaborative efforts between its two member entities, Union Public Utility District and the City of Angels; to maintain the historical properties of the Argonauts' original ditch system while advancing efficient management and technology; to deliver water to the communities served, by using revenues generated from hydroelectric energy production; and assure the quality and quantity of this precious resource for the best beneficial public use for generations to come.*

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**UTICA WATER AND POWER AUTHORITY**  
**REGULAR BOARD MEETING**

UWPA Office Building ~ 1168 Booster Way, Angels Camp ~ (209) 736-9419

Tuesday – June 26, 2018 – 5:30 p.m.

*(1) In compliance with Title II of the Americans with Disabilities Act, 28 CFR Part 36, if you need special assistance to participate in this meeting, please contact the UWPA office at (209)736-9419 or fax your request to (209)736-9110. Notification in advance of the meeting will enable UWPA to make reasonable accommodations to ensure accessibility to this meeting. (2) Any materials distributed to the Board and that relate to an agenda item are available at the UWPA office 72 hours prior to the scheduled meeting.*

**AGENDA**

(prev. Res. #18-03)

**Call to Order and Pledge of Allegiance**

**Item 1: Approval of Agenda**

**Item 2: Opportunity for Public Comments:**

*Limited to 5 minutes per person. Members of the public may address the board on items not agendaized. The public is encouraged to work through staff members to put items on the agenda to be considered by the Board. No action will be taken unless an item is agendaized.*

**Item 3: Consent Calendar - Approval of all items**

A. Minutes of the regular board meeting dated 5/22/18

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**Item 4: Staff Reports - Discussion only**

A. Financials 5/1/18 through 5/31/18

B. General Manager – M. Minkler

C. Administrative report – K. Rojas

D. Generation and O&M Reports for May – F. Fields

E. Water Conveyance – K. Rasmussen

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Board of Directors

**Greg Rasmussen**, U.P.U.D. ~ Chairman      **Scott Behiel**, City of Angels ~ Vice-Chairman  
**Eric Bottomley**, U.P.U.D. ~ Secretary      **Larry Thompson**, At-Large Member      **Joseph Oliveira**, City of Angels

**Item 5: Old Business - Discussion and possible action**

A. ReMAT Update – M. Minkler

**Item 6: New Business - Discussion and possible action**

A. Report from 6/14/18 Resource Management Committee meeting: Discussion of expanding irrigation water sales – M. Minkler

**Item 7: Reports – Discussion only**

A. Tuolumne-Stanislaus Integrated Regional Water Management Authority

B. Calaveras Public Power Agency (CPPA)

C. Calaveras Local Agency Formation Commission (LAFCo)

D. Calaveras Water Work Group for the Hwy 4 Corridor

E. U.P.U.D.

F. City of Angels

**Item 8: Staff/Directors' Comments**

**Adjourn**

**Next Meeting:** Tuesday, July 24, 2018 – 5:30 pm - Regular Meeting

Board of Directors

**Greg Rasmussen**, U.P.U.D. ~ Chairman      **Scott Behiel**, City of Angels ~ Vice-Chairman  
**Eric Bottomley**, U.P.U.D. ~ Secretary      **Larry Thompson**, At-Large Member      **Joseph Oliveira**, City of Angels

# UTICA WATER AND POWER AUTHORITY

1168 Booster Way  
Angels Camp, CA 95222

May 22, 2018  
Regular Board Meeting

The Board of Directors of the Utica Water and Power Authority met in Regular Session at the UWPA office in Angels Camp, California.

Directors present:	Greg Rasmussen, UPUD	Chairman
	Tom Quincy, UPUD	Alternate, Secretary
	Larry Thompson, Community	Director
	Joe Oliveira, COA	Director
Also present:	Michael Minkler	General Manager
	Karen Rojas	Administrative Manager
	Frank Fields	O & M Superintendent
	Kyle Rasmussen	Water Conveyance Supervisor
	Dick Rolleri	Rancher
Absent:	Scott Behiel, COA	Vice Chairman
	Eric Bottomley, UPUD	Secretary

Call to Order and the Pledge of Allegiance

The meeting was called to order at 5:30 pm by Chairman Rasmussen.

- Item 1: Approval of Agenda – Director Rasmussen requested a motion to approve the agenda. Director Thompson moved, Director Oliveira seconded; the motion passed 4-0-1 absent.
- Item 2: Opportunity for Public Comments: No comments
- Item 3: Consent Calendar – Approval of all items
- A. Minutes of the regular board meeting dated 3/27/18 – Director Rasmussen requested a motion to approve the minutes. Director Thompson made a motion and Director Oliveira seconded. The motion passed 3-0-1 abstention.
- Item 4: Staff Reports – Discussion only:
- A. Financials – 3/1/18 through 3/31/18 – This was included in Item 4, B.
- B. Financials – 4/1/18 through 4/30/18 – Karen reported that in March and April we received the '17-'18 member contributions. In April we also received both of the quarterly water agreement contributions. We received reimbursements from FEMA from the storms last year. Michael explained the GEI invoice. We are required to hire an independent consulting firm to assist us with our FERC Part 12 dam safety inspection review. The reports have been good with minimum recommendations. DSOD does their own assessments on an annual basis as well as FERC. This five-year study is more in depth.

- C. General Manager – M. Minkler - Michael said that the Natel project is moving forward. We are sending a project description to the regulatory agencies. It's required we send to the water board, Fish and Game, DSOD, etc. to obtain comments from them concerning the project to be submitted to FERC. We have two new operators that are learning fast and doing a good job.
- D. Administrative Report – K. Rojas - Karen reported Michael gave a tour of our system to some of our local agency representatives. DSOD came to do their annual inspections. The inspector was very impressed at the good condition of our dams and had no significant recommendations. We also recently received a letter and bill from DSOD stating the fees have gone up 35% this year and to expect a 20% increase next year. In the last 12 years the increases have been small, around 8%. They gave no explanation as to why the increases are so significant. Michael attended a funding fair. Frank and Kyle attended an OES meeting. Michael is attending a Mountain Counties forum in Southern California in June. On June 22nd some of our staff will attend the ACWA Region 3 tour of Pardee Dam. It's been determined we are in a Water Year I.
- E. Generation and O&M Reports for March and April – F. Fields - Frank explained the April Generation Report. In April we had a few outages caused by encoder issues. Other outages were caused by PG&E switching and we were knocked off line. We weren't able to set the oil circuit breaker because it's old and worn out and needs to be replaced. If it can't reset it we cannot get APH back online. It's become a top priority to replace it with a newer version. A lot of work needs to be done in order to achieve replacing it, including submitting plans to PG&E. We are hoping to complete it during the fall outage in November. Karen also explained the fluctuations in ReMAT pricing due to the time of year. Because of the additional carryover of water we sold 543 AF to NCPA, otherwise it would be lost. The power market pricing is very low due to moderate weather temperatures, therefore selling the water at this time was more profitable.
- F. Water Conveyance – K. Rasmussen - Kyle reported he has been training Jeff our new employee. Sebastian was off for three weeks with his new baby. It's been difficult to schedule the Cal-Fire crews; they have been sourced to other areas in the state. We were able to schedule a larger crew and they completely removed all the grass and weeds from three dams in one day. We still have trees to fall near the canal as soon as crews are available. He's also preparing for the flume rebuild, but as of now the system is running well.

Item 5: Old Business – Discussion and possible action

- A. ReMAT Update – M. Minkler - Michael brought everyone current and gave a new update. The district court denied the request for the stay and the 9th circuit denied the request for the stay. The injunction will remain in place until either something changes or until the 9th circuit rules on the merits of the appeal. No briefs have even been submitted yet, so it could be a year to year and a half before a decision is made. Michael is trying to gather sources to help us encourage PG&E to write a contract similar to ReMAT for short term until ReMAT is available again. We have submitted briefs at the district court and appellate court levels supporting the stay without success. Now it's a matter of time. A bilateral contract with PG&E is a long shot, but worth pursuing. The other option is to get the PUC to revise their standard offer contract to address their non-compliance with PURPA while this case is pending. A PUC

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commissioner advised Michael that opening up ReMAT again was a top priority, but from our perspective not enough is being done to resolve the issue.

Item 6: New Business – Discussion and possible action

- A. Approval of FY'18-'19 Proposed Budget dated 5/18/18, Res. #18-03 – M. Minkler - Michael reported that we are \$598k short in revenue for the upcoming fiscal year without the member contributions. Some projects we weren't able to complete last year so they've been moved forward along with some credits, which allows us to show rollover as of June 30th. Our reserves are dangerously low and need to be rebuilt, therefore the contributions would be helpful to ensure we have enough reserves. It was decided to keep the member contributions the same as last year, \$85k from each. Our expenses should be about the same as last year. This includes the OCB and relay replacement, and repairs/rebuild on 3/4 mile flume. Payroll is a little more partly due to replacing a single, part time employee with a married, full time employee with a family, which increased the burden. Also, slight pay increases for staff. Director Thompson commented he would like to see a zero budget, whereas the revenues and expenditures match. We are consistently in a deficit with very low reserves. His concern is one day we will have to ask for even more money from the entities and could they afford to provide it. Director Rasmussen recommended that the city complete their rate study before any decision like that could be made. It was decided that each member entity would be asked for \$85k.

Director Rasmussen requested a motion to approve Resolution No. 18-03 with increase of member contributions to \$85k each. Director Oliveira made a motion to approve and Director Quincy seconded. The board was polled. Director Rasmussen, aye; Director Quincy, aye; Director Thompson, no; Director Oliveira, aye. The Resolution is approved 3-1-1 absent.

- B. Discuss whether UWPA should serve additional irrigation customers – M. Minkler - Michael discussed with the board the potential of serving additional irrigation customers. UWPA's primary purpose is to support agriculture and deliver drinking water. We have nine people currently on our wait list and a few who have been on the list for several years. We're limited to the amount of water we can provide from year to year. Our contracts with UPUD and COA are based on the potential build out of those areas and how much water they would need for consumptive use in the future. If the two entities used the maximum allocation we would be over allocated in the best water year. Historically, COA has only used, at most, about half of their contracted allocation. Potentially the contract for new customers would provide for curtailment or limitations of water delivery in certain years. It would be a tiered system, tied to the water level year, with the current customers having priority over new. In addition, the new customers would be paying a \$5,000 connection fee without the guarantee of water each year. UWPA has never curtailed water to its customers. CCWD has water extra water available and is at running the risk of losing the permit to that water if it's not used. We have the ability to wheel that water into our system and deliver it for consumptive use, but restrictions in our contract with NCPA prohibit us from doing that. It's worth pursuing nonetheless. Michael cautioned

that we need to look at the contracts between UWPA, COA and UPUD to address what would happen in the future should either of the agencies decide to take their full allocation and UWPA can't meet it because we've sold that water.

Item 7: Reports – Discussion only

- A. Tuolumne-Stanislaus Integrated Regional Water Management Authority – Nothing to report.
- B. Calaveras Public Power Agency (CPPA) – Nothing to report.
- C. Calaveras Local Agency Formation Commission (LAFCo) - Director Oliveira reported the May 21st meeting agenda had the re-election for the chairs and centered around organizational structure. They wrote letters of support for AB 3254 and 2258 special funding for LAFCos.
- D. Calaveras Water Work Group for the Hwy 4 Corridor – Michael reported the county is starting to attend these meetings and get involved. They primarily discussed legislative items.
- E. U.P.U.D. - Director Quincy reported they hired an operator to begin in June.
- F. City of Angels - Director Oliveira reported that the last two meetings were focused around cannabis and tax related issues. The city has been working at Utica Park fixing the uprights and tearing down the gazebo. Dollar General's opening has been pushed back due to some utility issues. Tractor Supply is doing some environmental studies on the property, but no permits have been pulled. The city is still looking for a finance officer.

Item 8: Staff/Directors' Comments – Director Thompson commented we should have some sort of master plan in place to help identify projected costs in the future to maintain and/or replace both powerhouses and the water system. Larry developed a water system plan in 2016, but there hasn't been any update since. He expressed strong concern for UWPA not having enough reserves set aside for these costs. Michael agreed we should have a master plan or at least be budgeting for capital improvement. Director Oliveira suggested UWPA's budget committee submit a detailed plan to the member entities that communicates the projected cost of future maintenance and/or replacement of the powerhouses and water system. Michael commented we did prepare a presentation for the member entities a few years ago that showed the long term projected costs and revenue. He offered to update it and present it again. A joint meeting with the full council and the full UPUD board was suggested so we could strategize and give a presentation on the status and future of UWPA. Michael would rather prepare a report with our capital improvements and replacement costs including budget projections, than to develop our own master plan at this point. We will agendize this for next meeting.

The meeting was adjourned at 8:15 pm.

The next regular meeting will be Tuesday, June 26, 2018 at 5:30 pm.

Approved at the June 26, 2018 meeting.

\_\_\_\_\_  
Chairman

\_\_\_\_\_  
Secretary

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Vaughn Tribble, CPA

Daniel Ayala, CPA

Douglas Tribble, CPA

**Tribble & Ayala**  
**Certified Public Accountants, Inc.**

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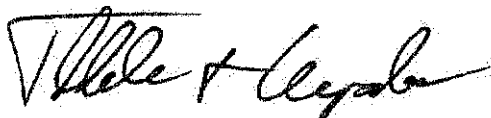
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Accountant's Disclaimer

Utica Water & Power Authority  
Angels Camp, California

The accompanying Consolidated Report - statement of revenues, expenses and fund balance (cash basis) and the accompanying Revenue Fund Report - statement of revenues, expenses and budget variances (cash basis) for the period ending May 31, 2018 of the fiscal year July 1, 2017 to June 30, 2018, and the accompanying Bank Activity Report (All Funds) for the period May 1 to May 31, 2018 of the Utica Water & Power Authority were not audited by us and, accordingly, we do not express an opinion on them. The financial statements have been prepared on the cash basis of accounting, which is a comprehensive basis of accounting other than generally accepted accounting principles.

Management has elected to omit substantially all of the disclosures ordinarily included in financial statements prepared in accordance with the cash basis of accounting. If the omitted disclosures were included in the financial statements, they might influence the user's conclusions about the Utica Water & Power Authority's revenues, expenses, and fund balance. Accordingly, the financial statements are not designed for those who are not informed about such matters.



Certified Public Accountants, Inc.

June 19, 2018

Utica Water and Power Authority  
Bank Activity Report (All Funds)  
For the Period May 1 to May 31, 2018

**Revenue Fund**

Recap	Current Month	Prior Month	Difference
Revenues	\$ 145,800.15	\$ 233,762.53	\$ (87,962.38)
Expenses	\$ (168,607.14)	\$ (162,087.76)	\$ (6,519.38)
Difference	\$ (22,806.99)	\$ 71,674.77	\$ (94,481.76)

Fund Balance - 4/30/2018 \$ 551,466.09

Revenues:	5/1/2018 CCATT Holdings May 2018 Rent	1,439.13
	5/14/2018 AT&T Refund	64.16
	5/14/2018 Huthmacher 2018/19 water payment	440.35
	5/14/2018 Sierra HOPE May 2018 Rent	835.00
	5/14/2018 Diebold 2018/19 Water payment	440.35
	5/14/2018 Yost/Nugent 2018/19 Water payment	599.70
	5/14/2018 Wilberg 2018/19 Water payment	440.35
	5/14/2018 Tryon Ranches 2018/19 water payment	555.70
	5/14/2018 Murphys Realty May 2018 rent	827.00
	5/14/2018 Guardian Refund for overpayment	762.30
	5/16/2018 Calpine payment for Jan 2018 renewable energy	52,395.00
	5/21/2018 Houston 2018/19 Water Payment	440.35
	5/21/2018 Roller Vineyards 2018/19 Water partial payment	2,296.48
	5/21/2018 Calpine payment for April 2018 power	26,184.86
	5/25/2018 Calpine payment for Jan 2018 imbalance	6,641.62
	5/31/2018 PG&E payment for April 2018 power	51,437.80
	<b>Total Revenues</b>	<b>145,800.15</b>

Expenses:	5/7/2018 Calaveras County Environmental Health	(286.00)
	5/7/2018 Calaveras County Environmental Health	(286.00)
	5/7/2018 Calaveras County Water District	(113.56)
	5/7/2018 City of Angels	(170.40)
	5/7/2018 City of Angels	(131.70)
	5/7/2018 Colonial Life	(71.84)
	5/7/2018 Columbia Communications, Inc.	(75.00)
	5/7/2018 Department of Water Resources	(49,189.00)
	5/7/2018 Driven	(1,053.68)
	5/7/2018 Mother Lode Answering Service, Inc.	(127.00)
	5/7/2018 Mountain Counties Water Resources Associa	(2,062.50)
	5/7/2018 IETS	(1,960.00)
	5/7/2018 Lori Karnes	(115.93)
	5/7/2018 Pacific Gas & Electric Co.	(637.54)
	5/7/2018 Pacific Gas & Electric Co.	(118.09)
	5/7/2018 Pacific Gas & Electric Co.	(157.07)
	5/7/2018 Staples Business Advantage	(428.98)
	5/7/2018 State Compensation Insurance Fund	(2,188.08)
	5/7/2018 Timothy and Deanna Plunkett	(75.00)
	5/7/2018 U.S. Bank Corporate	(4,859.90)
	5/7/2018 U.S. Postmaster	(50.00)
	5/7/2018 Verizon Wireless	(495.39)
	5/7/2018 Water Education Foundation	(115.00)
	5/7/2018 Zoom Imaging Soutions, Inc.	(27.33)
	5/7/2018 Calaveras Lumber Co, Inc.	(312.33)
	5/7/2018 Payroll transfer for 5/7/18 wages & taxes	(24,211.71)
	5/14/2018 Bank Charge	(74.95)
	5/21/2018 Alhambra	(30.51)
	5/21/2018 AT&T 555 8	(1,228.99)

Unaudited - See Accountant's Disclaimer

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Utica Water and Power Authority  
Bank Activity Report (All Funds)  
For the Period May 1 to May 31, 2018

5/21/2018 Blue Shield of California	(6,680.29)	
5/21/2018 Blue Shield of California - Med Supp	(164.00)	
5/21/2018 Calaveras Power Agency	(360.80)	
5/21/2018 Cal.Net	(95.80)	
5/21/2018 California Waste Recovery Systems	(81.04)	
5/21/2018 Carson Hill Rock	(53.66)	
5/21/2018 CDK Supply	(187.69)	
5/21/2018 Choice Builder	(734.40)	
5/21/2018 Comcast Business	(145.81)	
5/21/2018 Comcast Business	(370.75)	
5/21/2018 Copy Center	(109.50)	
5/21/2018 Department of Forestry & Fire Protection	(1,370.40)	
5/21/2018 Federal Energy Regulatory Commission	(2,624.94)	
5/21/2018 GEI Consultants, Inc.	(24,721.00)	
5/21/2018 Humana Insurance Co.	(20.40)	
5/21/2018 New York Life	(27.90)	
5/21/2018 Pacific Gas & Electric Co.	(22.97)	
5/21/2018 Sierra Hydrographics	(1,633.50)	
5/21/2018 Tribble & Ayaia CPA's, Inc.	(873.24)	
5/21/2018 Union Public Utility District	(53.00)	
5/21/2018 U.S. Bank Equipment Finance	(199.76)	
5/21/2018 U.S. Bank Equipment Finance	(432.47)	
5/21/2018 Payroll transfer for 5/21/18 wages & taxes	(24,657.01)	
5/23/2018 TASC	(2,000.00)	
5/30/2018 TASC	(2,000.00)	
5/31/2018 Transfer out to FERC Relicensing Fund	(8,333.33)	
<b>Total Expenses</b>	<u>(168,607.14)</u>	
<b>Net Revenues</b>	<b>(22,806.99)</b>	
<b>Transfers:</b>		
<b>Total Transfers</b>	<u>-</u>	
<b>Fund Balance - 5/31/2018</b>		<b>\$ 528,659.10</b>
<b><u>Water Balancing Fund</u></b>		
Fund Balance - 4/30/2018	\$ 80,000.00	
Fund Balance - 5/31/2018		<u>\$ 80,000.00</u>
<b><u>FERC Relicensing Fund</u></b>		
Fund Balance - 4/30/2018	\$ 74,383.61	
5/31/2018 Transfer in from Revenue Fund	8,333.33	
Fund Balance - 5/31/2018		<u>\$ 82,716.94</u>
<b><u>Operating &amp; Capital Reserve Fund</u></b>		
Fund Balance - 4/30/2018	\$ 85,004.92	
5/31/2018 Interest earned May 2018	1.83	
Fund Balance - 5/31/2018		<u>\$ 85,006.75</u>
<b>Total All Funds - 5/31/2018</b>		<u><u>\$ 776,382.79</u></u>
Total All Funds - 4/30/2018		\$ 790,854.62
Difference		<u>\$ (14,471.83)</u>

Unaudited - See Accountant's Disclaimer

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Utica Water & Power Authority  
**Revenue Fund Report**  
Statement of Revenues, Expenses and Budget Variances (Cash Basis)  
For the Period Ending May 31, 2018 (91.78%)  
Of the Fiscal Year July 1, 2017 to June 30, 2018

<u>Revenues:</u>	<u>Budget - 10/24/17</u>	<u>Revenues to Date</u>	<u>Balance</u>	<u>% of Budget</u>	<u>Year-To-Date Annualized %</u>
1100 Interest Income	\$ 100	\$ 2,951	\$ (2,851)	2951.13%	3215.41%
1200 Power Sales	\$ 1,072,070	\$ 1,206,673	\$ (134,603)	112.56%	122.64%
1301 Water Sales to NCPA	\$ 30,000	\$ 57,720	\$ (27,720)	192.40%	209.63%
1302 Water Agreements	\$ 80,000	\$ 80,000	\$ -	100.00%	108.96%
1303 Water Sales UWPA	\$ 29,863	\$ 15,048	\$ 14,815	50.39%	54.90%
1400 Property Leases	\$ 35,892	\$ 34,085	\$ 1,807	94.97%	103.47%
1500 Other Revenues	\$ 15,950	\$ 50,439	\$ (34,489)	316.23%	344.55%
1610 Critical Equip Grant	\$ 6,000	\$ 1,649	\$ 4,351	27.49%	29.95%
1620 Expert Removal Grant	\$ 195,580	\$ 199,034	\$ (3,454)	101.77%	110.88%
1700 Member Contributions	\$ 170,000	\$ 170,000	\$ -	100.00%	108.96%
<b>Total Revenues</b>	<b>\$ 1,635,455</b>	<b>\$ 1,817,600</b>	<b>\$ (182,144)</b>	<b>111.14%</b>	<b>121.09%</b>
<u>Expenses:</u>	<u>Budget - 10/24/17</u>	<u>Expenses to Date</u>	<u>Balance</u>	<u>% of Budget</u>	<u>Year-To-Date Annualized %</u>
2400 FERC Compliance	\$ 133,500	\$ 118,718	\$ 14,782	88.93%	96.89%
2450 Dam Safety	\$ 183,000	\$ 149,429	\$ 33,571	81.66%	88.97%
3000 Operations & Maint	\$ 602,976	\$ 511,197	\$ 91,779	84.78%	92.37%
4000 Administration	\$ 248,186	\$ 227,018	\$ 21,168	91.47%	99.66%
4050 Travel/Training	\$ 8,000	\$ 7,417	\$ 583	92.71%	101.02%
4100 Materials/Misc	\$ 17,000	\$ 16,044	\$ 956	94.38%	102.83%
4200 Insurance	\$ 36,500	\$ 36,589	\$ (89)	100.24%	109.22%
4300 Legal	\$ 12,000	\$ 6,957	\$ 5,043	57.97%	63.16%
4400 Accounting	\$ 20,000	\$ 17,834	\$ 2,166	89.17%	97.16%
4500 Fees	\$ 95,400	\$ 100,096	\$ (4,696)	104.92%	114.32%
4600 Communications	\$ 35,000	\$ 30,808	\$ 4,192	88.02%	95.91%
4700 Utilities	\$ 31,100	\$ 21,561	\$ 9,539	69.33%	75.54%
5010 Water Balancing Fund	\$ 80,000	\$ 80,000	\$ -	100.00%	108.96%
6010 PH - Maint/Repair	\$ 50,925	\$ 44,261	\$ 6,664	86.91%	94.70%
6050 PH - Capital Projects	\$ 73,000	\$ 12,999	\$ 60,001	17.81%	19.40%
6060 PH - ReMAT Expenses	\$ 125,400	\$ 44,005	\$ 81,395	35.09%	38.23%
6110 WC - Maint/Repair	\$ 56,300	\$ 20,477	\$ 35,823	36.37%	39.63%
6150 WC - Capital Projects	\$ 78,000	\$ 47,531	\$ 30,469	60.94%	66.39%
6210 Critical Equip Grant	\$ 6,000	\$ 674	\$ 5,326	11.23%	12.24%
6220 Expert Removal Grant	\$ 201,000	\$ 200,000	\$ 1,000	99.50%	108.41%
7000 Hydrography	\$ 23,500	\$ 23,116	\$ 384	98.37%	107.18%
7100 SCADA/IT	\$ 19,400	\$ 12,033	\$ 7,367	62.03%	67.58%
7110 LOS	\$ 2,500	\$ 2,453	\$ 47	98.11%	106.89%
8000 Consultants	\$ -	\$ -	\$ -	0.00%	0.00%
9000 Vehicles	\$ 62,500	\$ 54,457	\$ 8,043	87.13%	94.93%
9500 Contingencies	\$ 69,841	\$ 35,840	\$ 34,001	51.32%	55.91%
<b>Total Expenses</b>	<b>\$ 2,271,028</b>	<b>\$ 1,821,515</b>	<b>\$ 449,514</b>	<b>80.21%</b>	<b>87.39%</b>
<b>Excess Revenues (Expenses)</b>	<b>\$ (635,573)</b>	<b>\$ (3,915)</b>	<b>\$ (631,658)</b>		
xxxx Transfer In	\$ 80,000	\$ -	\$ 80,000	0.00%	0.00%
xxxx Transfer Out	\$ -	\$ -	\$ -	0.00%	0.00%

Utica Water & Power Authority  
**Consolidated Report**  
Statement of Revenues, Expenses and Fund Balance (Cash Basis)  
For the Period Ending May 31, 2018 (91.78%)  
Of the Fiscal Year July 1, 2017 to June 30, 2018

<u>Revenues:</u>	<u>Revenue Fund</u>	<u>Water Balancing Fund</u>	<u>FERC Relicensing Fund</u>	<u>Operating &amp; Capital Reserve Fund</u>
1100 Interest Income	\$ 2,951	\$ -	\$ -	\$ 7
1200 Power Sales	\$ 1,206,673			
1301 Water Sales to NCPA	\$ 57,720			
1302 Water Agreements	\$ 80,000			
1303 Water Sales UWPA	\$ 15,048			
1400 Property Leases	\$ 34,085			
1500 Other Revenues	\$ 50,439			
1610 Critical Equip Grant	\$ 1,649			
1620 Expert Removal Grant	\$ 199,034			
1700 Member Contributions	\$ 170,000	\$ -	\$ -	\$ -
Total Revenues	<u>\$ 1,817,600</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 7</u>
<u>Expenses:</u>				
2400 FERC Compliance	\$ 118,718			
2450 Dam Safety	\$ 149,429			
3000 Operations & Maint	\$ 511,197			
4000 Administration	\$ 227,018			
4050 Travel/Training	\$ 7,417			
4100 Materials/Misc	\$ 16,044			
4200 Insurance	\$ 36,589			
4300 Legal	\$ 6,957			
4400 Accounting	\$ 17,834			
4500 Fees	\$ 100,096			
4600 Communications	\$ 30,808			
4700 Utilities	\$ 21,561			
5010 Water Balancing Fund	\$ 80,000			
6010 PH - Maint/Repair	\$ 44,261			
6050 PH - Capital Projects	\$ 12,999			
6060 PH - ReMAT Expenses	\$ 44,005			
6110 WC - Maint/Repair	\$ 20,477			
6150 WC - Capital Projects	\$ 47,531			
6210 Critical Equip Grant	\$ 674			
6220 Expert Removal Grant	\$ 200,000			
7000 Hydrography	\$ 23,116			
7100 SCADA/IT	\$ 12,033			
7110 LOS	\$ 2,453			
8000 Consultants	\$ -			
9000 Vehicles	\$ 54,457			
9500 Contingencies	\$ 35,840	\$ -	\$ -	\$ -
Total Expenses	<u>\$ 1,821,515</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>
Excess Revenues (Expenses)	<u>\$ (3,915)</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 7</u>
Fund Balance 7/1/17	\$ 532,574	\$ -	\$ -	\$ 85,000
Excess Revenues (Expenses)	\$ (3,915)	\$ -	\$ -	\$ 7
xxxx Transfer In	\$ -	\$ 80,000	\$ 91,667	\$ -
xxxx Transfer Out	\$ -	\$ -	\$ (8,950)	\$ -
Ending Fund Balance	<u>\$ 528,659</u>	<u>\$ 80,000</u>	<u>\$ 82,717</u>	<u>\$ 85,007</u>

**UWPA OPERATIONS/MAINTENANCE REPORT**

**MAY 2018**

<b>RAINFALL</b>		<b>APH</b>	<b>MPH</b>
MAY rainfall		0.3	0.2
PYTD rainfall	7/1/17- 6/30/18	25.4	31.9

**GENERATION**

<b>MURPHYS (sold to Calpine)</b>	
FROGTN 1 UTICAM	
Wtg for ISO/QRE concurrence	1,515
~ 2.0 MW 24/7 for 31 days	
<b>ANGELS (sold to PG&amp;E)</b>	
FROGTN 1 UTICAA	
Wtg for PG&E agreement	620
(~ 829 kw24/7 for 31 days)	
<b>TOTAL GENERATION:</b>	<b>2,135 MWhr</b>

**REVENUES**

May's projected scheduled generation:

\$19,865	May APH (0.3 MW) @ \$89 <sup>(1)</sup>
\$31,620	May MPH (1.7 MW) @ \$25
\$0	Jan MPH RECs @ \$9
\$1,800	Jan MPH Imb @ \$20
<b>\$53,285</b>	

May's actual scheduled generation:

\$48,492	May APH (0.83 MW) @ \$78
\$21,791	May MPH (1.8 MW) @ \$16 <sup>(2)</sup>
\$52,395	Jan MPH RECs @ \$35 <sup>(3)</sup>
\$6,642	Jan MPH Imb @ \$31 <sup>(4)</sup>

- (1) Budget was figured at a possible Water Year III allocation for both APH and MPH, but May 1st determination was another WY I.
- (2) MPH was scheduled 31 days, but market pricing took a dive in May. Generated at 2.0 MW, so 166 MWhrs w/be Imbalance in September.
- (3) Budgeted MPH \$9 RECs thru Dec'17 only. Not in ReMAT, so retained 10-year RPS contract and sold first 1,497 Vintage 2018 to Calpine.
- (4) MPH was "unscheduled" for 3 days in January, so the excess >1,282 scheduled, left 216 MWhrs Imbalance at \$30.78 to sell RT in May.

Power Revenue:	\$129,320
Water Revenue:	
Water and Power:	\$129,320

**OUTAGES**

**P = UWPA planned outage    IF = internal forced outage    EF = external forced outage**

Date	Time Off	Duration	Cause	Plant
5/6/2018	1005	57 mins	EF: 86 trip, no flags found or problems with PG&E. OK to synch if 3 phase potential.	Angels
5/30/2018	1356	37 mins	IF: Training for plant start-up for Jeff and Nick. OK to synch.	Murphys

**WATER**

May'18 Att A 2,834 + 90 from Apr'18  
S-66 + S-127  
S-47 into conduit + S-128 fish  
LESS water sale to NCPA @ \$XX/AF  
UWPA will add to Jun'18 allocation

2,924	AF	Mill Creek inflow S-66	421	AF
(2,923)	AF	Tunnel Tap draft S-127	2,502	AF
		S-47 into conduit + S-128 fish		
	AF	Total:	2,923	AF
1	<sup>(5)</sup>			

(5) Rec'd NCPA concurrence on 6/12/18.

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