
MISSION STATEMENT

Utica Water & Power Authority is committed:

to preserve and protect the water of the Sierra foothills for the vested interest of the communities in East Calaveras County by promoting collaborative efforts between its two member entities, Union Public Utility District and the City of Angels; to maintain the historical properties of the Argonauts' original ditch system while advancing efficient management and technology; to deliver water to the communities served, by using revenues generated from hydroelectric energy production; and assure the quality and quantity of this precious resource for the best beneficial public use for generations to come.

UTICA WATER AND POWER AUTHORITY
REGULAR BOARD MEETING

UWPA Office Building ~ 1168 Booster Way, Angels Camp ~ (209) 736-9419

Tuesday – September 25, 2018 – 5:30 p.m.

(1) In compliance with Title II of the Americans with Disabilities Act, 28 CFR Part 36, if you need special assistance to participate in this meeting, please contact the UWPA office at (209)736-9419 or fax your request to (209)736-0114. Notification in advance of the meeting will enable UWPA to make reasonable accommodations to ensure accessibility to this meeting. (2) Any materials distributed to the Board and that relate to an agenda item are available at the UWPA office 72 hours prior to the scheduled meeting.

AGENDA

(prev. Res. #18-06)

Call to Order and Pledge of Allegiance

Item 1: Approval of Agenda

Item 2: Opportunity for Public Comments:

Limited to 5 minutes per person. Members of the public may address the board on items not agenda items. The public is encouraged to work through staff members to put items on the agenda to be considered by the Board. No action will be taken unless an item is agenda item.

Item 3: Consent Calendar - Approval of all items

- A. Minutes of the regular board meeting dated 7/24/18 p. 1-5
- B. Minutes of the regular board meeting dated 8/28/18 p. 6-10

Item 4: Staff Reports - Discussion only

- A. Financials 8/1/18 through 8/31/18 p. 11-15
- B. General Manager – M. Minkler
- C. Administrative report – K. Rojas
- D. Generation and O&M Reports for August – F. Fields p. 16
- E. Water Conveyance – K. Rasmussen

Board of Directors

Greg Rasmussen, U.P.U.D. ~ Chairman **Scott Behiel**, City of Angels ~ Vice-Chairman
Eric Bottomley, U.P.U.D. ~ Secretary **Larry Thompson**, At-Large Member **Joseph Oliveira**, City of Angels

Item 5: Old Business - Discussion and possible action

- A. ReMAT Update – M. Minkler
- B. "2 X 2" discussions with CCWD - G. Rasmussen

Item 6: Reports – Discussion only

- A. Tuolumne-Stanislaus Integrated Regional Water Management Authority
- B. Calaveras Public Power Agency (CPPA)
- C. Calaveras Local Agency Formation Commission (LAFCo)
- D. Calaveras Water Work Group for the Hwy 4 Corridor
- E. U.P.U.D.
- F. City of Angels

Item 7: Staff/Directors' Comments

Adjourn

Next Meeting: Tuesday, October 23, 2018 – 5:30 pm - Regular Meeting

Board of Directors

Greg Rasmussen, U.P.U.D. ~ Chairman **Scott Behiel**, City of Angels ~ Vice-Chairman
Eric Bottomley, U.P.U.D. ~ Secretary **Larry Thompson**, At-Large Member **Joseph Oliveira**, City of Angels

UTICA WATER & POWER AUTHORITY

1168 Booster Way
Angels Camp, CA 95222

July 24, 2018
Regular Board Meeting

The Board of Directors of the Utica Water & Power Authority met in Regular Session at the UWPA office in Angels Camp, California.

Directors present:	Greg Rasmussen, UPUD	Chairman
	Scott Behiel, COA	Vice Chairman
	Eric Bottomley, UPUD	Secretary
	Larry Thompson, Community	Director
	Veronica Metildi, COA	Alternate Director
Also present:	Michael Minkler	General Manager
	Karen Rojas	Administrative Manager
	Frank Fields	O & M Superintendent
	Kyle Rasmussen	Water Conveyance Supervisor
Absent:	Joe Oliveira, COA	Director

Call to Order and the Pledge of Allegiance

The meeting was called to order at 5:35 pm by Chairman Rasmussen.

- Item 1: Approval of Agenda
- A. Director Rasmussen requested a motion to approve the agenda. Director Behiel moved and Director Thompson seconded. The motion passed 4-0-1 absent (Veronica hadn't arrived yet).
- Item 2: Opportunity for Public Comments:
- Director Rasmussen introduced Elaine St. John, a public member attending the meeting. She is from the Copperopolis area and has attended UWPA's board meetings in the past.
- Item 3: Consent Calendar – Approval of all items
- A. Director Rasmussen requested a motion to approve the Consent Calendar. Director Behiel moved and Director Thompson seconded. The motion passed 4-0-1 absent (Veronica hadn't arrived yet).
- Item 4: Staff Reports – Discussion only:
- A. Financials 6/1/18 through 6/30/18 - The board reviewed the budget. Michael explained a few of the items in question. Erik Ohlson is an engineer who surveyed the monuments at each of the dams which is a FERC

requirement. Modesto Steel billing is for the flume rebuild and maintenance. GEI Consultants billing is for continued work on the Part 12. Sierra Hydrographics bill is a little higher than usual due to additional training and monitoring. We have an annual contract with them for compiling water data, preparing records, and training.

- B. General Manager – M. Minkler - Michael reported one of our new operators is qualified now to be on call without a back up operator. He still has a lot to learn, but is ready and capable of operating independently. The other trainee has been working in both conveyance and operations. Because he's being trained in both operations he isn't quite ready to be on call without support. Both are doing well and learning quickly. Michael attended a "summit" with the California Energy Commission and researchers from Stanford. They are researching why there isn't more in-conduit hydro like UWPA operates since there are many benefits to the community and the environment. A lot of new technology has been developed over the last few years as well. Director Behiel asked if FERC exemptions were discussed. Michael said that was discussed among other things that would affect revenue and sustainability for a project. Frank, Kyle and Michael toured the El Dorado Irrigation District operation. The tour was organized by John Kessler, who is the Dam Safety Consultant for both UWPA and EID. They have been replacing sections of wood flume with concrete canal and/or culverts. Their system is very similar to ours and has many of the same issues we're facing with an aging system. The cost is substantial for a lot of the work they're doing, but over the long term it's more economical. Kyle reported that EID is raising their forebay dam by about 10 feet, which increases their capacity another 125 AF. That's the amount of capacity they think they've lost to sediment buildup over the years. Because of other regulatory requirements they needed to meet, it was less expensive to increase the dam height rather than remove the sediment. Michael mentioned districts need to be aware of concerns arising from the landowners' adjacent to the system when they begin making major modifications like EID is doing. They become concerned about landscape and use. Michael attended a Mountain Counties Water Resources Association meeting where regulatory issues were discussed with other member agencies as well. There are new requirements regarding water flows that we weren't sure would affect UWPA, but with further discussion at this meeting, actually could affect us in the future. During lean water years the new laws could affect every water rights holder because of the new flow requirements. There just wouldn't be enough water to meet the requirements. Phase One wouldn't affect our area, primarily only flows downstream from us. UWPA will stay involved to be sure we're fully aware of how it will affect us. Director Behiel asked if this could be another way to support the "tunnel project" that would send water to Southern California. Michael commented that they could benefit due to the fact the unimpaired flows eventually will end up in the Delta, hence the water could be exported. The water that CCWD could have available for UWPA, which has been discussed at other meetings, could be subject to this new requirement. Most of CCWD's water rights are post 1914. UWPA's water rights are pre-1914 and designated for consumptive use primarily with incidental power generation. We don't have storage rights. There is a minimum of water flow needed to fulfill health and safety requirements and the state would ensure we have water even in the driest years. It would be highly unlikely we would ever

get to that point. Elaine St. John commented that she works closely with Supervisor Mills and he is working with the federal government to get some help to stop these new water flow requirements. Michael also talked about the meeting he had with Carla Peterman from PUC where they discussed various issues, but mainly for UWPA it was more about getting ReMAT reopened and also the uncertainty in the hydro power market that we need to address. Her response was she did remember their earlier discussion and that it is a priority for the PUC and they are working on it. Michael will discuss this further in the ReMAT update later in the agenda.

- C. Administrative Report – K. Rojas - Karen reported since the last meeting we accomplished filing our annual water rights due at the end of June. Michael has been very busy attending meetings. The NCPA picnic is tomorrow night at Murphys Park for whoever can attend.
- D. Generation and O&M – F. Fields -Frank reported our revenue is higher than budgeted. We had a small carryover of water from May. Some of our outages are for ongoing training for our new operators. This will continue until they are proficient at doing it without supervision. One outage at MPH was due to a bad relay, which was switched out. Frank is trying to do some "peaking" because the power prices have been extremely high for a few hours during the afternoon/evening, around \$800 to \$900 per MWhr. We are trying to take advantage of these highs. Hartford Steamboiler will be coming to recertify our tanks and we will be doing a short outage at APH to repair a small leak on the cooling water. Director Behiel asked if the new operators were fully capable to start the plants. Frank answered Nick is already on call and can restart the plant without supervision. Jeff is learning, but has been training in conveyance also, so he's had a lot to absorb, but will be ready to go on call by middle of August.
- E. Water Conveyance – K. Rasmussen - Kyle reported they've been clearing tules at Ross by hand to clear the spillway and rented an excavator to clear the from the dam at the forebay. The city allowed us to use their dump truck to haul all the debris away. Kyle was able to do more training with Jeff, since Sebastian was out due to a death in his family.

Item 5: Old Business – Discussion and possible action

- A. ReMAT Update – M. Minkler - Michael reported we are still waiting for the 9th circuit to rule on the merits of the Winding Creek Solar case. He met with Commissioner Rechtschaffen and others from PUC along with other entities who have been affected by this injunction. They discussed regulatory solutions that would benefit all parties to lift the injunction sooner than the 9th circuit. There were a couple of proposals brought to the commissioner. One was an amendment to the standard offer contract to add the pricing mechanism to satisfy PURPA requirements. A few days ago we received from PUC their own proposed rule making process for a regulatory fix, which will assist in getting the injunction lifted. The proposal is to not modify or replace the old contract, but develop a second contract addressing the issue the judge found in the Winding Creek Solar case. It's on the commission's agenda to adopt next month and it looks positive. The PUC hopes to have the final order to be issued within six months, but could take longer. The end goal here is still to get the ReMAT injunction lifted and this is a step in the right direction.
- B. Irrigation Water Sales – M. Minkler - Michael reported he had another meeting with CCWD about getting an agreement in place to secure more water to

potentially deliver to our irrigation customers. CCWD would like to do a demand study to determine what water is available, how to account for it and how to move it. It was proposed that two directors from CCWD and two from UWPA would meet from time to time to discuss this issue and keep it moving forward. The first meeting is planned for August 9th at 4:00 at UWPA office. The goal for this meeting is to have a proposed scope of work to provide to a consultant for the demand study to be sure it's feasible. Director Behiel commented he would like to also see what the potential for additional revenue would be. More information is needed to determine this.

Item 6: New Business – Discussion and possible action

- A. CalPERS Adoption of Agreement, Res. #18-04 – M. Minkler - Michael reported we finally got the approval from CalPERS for the Plan 457, which is a deferred compensation fund. This is not a pension fund, there are no guarantees for rate of return. The program is set up like a 401K. UWPA will contribute up to 3% matching funds. The investments are directed by the employee. There is no additional cost to employer. Director Behiel is concerned there isn't a clear representation of what the administrative fees could be. Michael assured the board that we have the option to stop contributing to the fund or close the program at any time we feel the fees are too high or for any reason.

Director Rasmussen made a motion to approve Resolution No. 18-04 Approving Adoption of CalPERS Income 457 Plan and Director Bottomley seconded. The board was polled. Director Rasmussen, aye; Director Bottomley, aye; Director Thompson, aye; Director Behiel, nay; Director Metildi, abstain. The motion passed 3-1-1 abstain.

- B. FY-'18-'19 Budget Amendment, Res. #18-05 – M. Minkler -Michael explained the previous budget in May included expenditures through the end of the fiscal year. Some of the expenses we expected to incur in June were carried over to the '18-'19 FY and our revenue was slightly higher as well. Staff is recommending that a new line item for the FERC mandated "Part 12" dam safety inspection, which occurs every 5 years, be added. Rather than paying it out of one budget cycle, we would deposit a minimum of \$25,000 per year into an account to be paid out when the fee is due. Michael also stated he was tempted to include a slight increase in operations compensation. Our salaries and benefits are lower than other similar entities and it will become increasingly hard to hire and retain new employees. Because UWPA doesn't offer a CalPERS pension plan and that makes it difficult to compete with or recruit from other public agencies.

Director Bottomley made a motion to approve Resolution #18-05 Amending FY '18-'19 Budget and Director Behiel seconded. The board was polled. Director Metildi, aye; Director Behiel, aye; Director Thompson, aye; Director Bottomley, aye; Director Rasmussen, aye. The motion passed 5-0.

Item 7: Reports – Discussion only

- A. Tuolumne-Stanislaus Integrated Regional Water Management Authority – No one attended.
- B. Calaveras Public Power Agency (CPPA) – No report.
- C. Calaveras Local Agency Formation Commission (LAFCo) – No meeting.

- D. Calaveras Water Work Group for the Hwy 4 Corridor – No meeting.
- E. U.P.U.D. - Nothing to report.
- F. City of Angels - Director Behiel reported most of their issues are budget and unemployment related. One of their longtime police officers resigned. The city has hired two men from the area to attend the academy and fill that position. Public Works department needs to hire a foreman. The museum director has resigned and will be replaced by part-time employees. Emily Orr is the city's new finance director. The city has developed new ways to replace some of the positions being vacated. They're focusing on hiring locally in hopes of retaining people who enjoy the lifestyle here and want to continue to live here rather than looking to hire outside the area. They have also considered recruiting graduates from Bret Harte High School to attend the police academy and pursue a career in law enforcement. Tractor Supply is still slated to open a store in Angels. Some ordinance issues needed to be clarified, but they are still moving forward.

Item 8: Staff/Directors' Comments

Recess at 7:32 pm

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Item 9: Adjourn to Closed Session at 7:35 pm: Discussion and possible action

A. PUBLIC EMPLOYEE PERFORMANCE EVALUATION
Title: General Manager

Reconvene from Closed Session: No reportable action.

Adjournment: 8:30 pm

Next Meeting: Tuesday, August 28, 2018 – 5:30 pm – Regular Meeting

Approved at the August 28, 2018 meeting.

Chairman

Secretary

UTICA WATER AND POWER AUTHORITY

1168 Booster Way
Angels Camp, CA 95222

August 28, 2018
Regular Board Meeting

The Board of Directors of the Utica Water and Power Authority met in Regular Session at the UWPA office in Angels Camp, California.

Directors present:	Greg Rasmussen, UPUD	Chairman
	Tom Quincy, UPUD	Alternate
	Larry Thompson, Community	Director
	Joe Oliveira, COA	Director
Also present:	Michael Minkler	General Manager
	Karen Rojas	Administrative Manager
	Frank Fields	O & M Superintendent
	Kyle Rasmussen	Water Conveyance Supervisor
	Ralph Chick, UPUD	
	Russ Thomas, CCWD	
Absent:	Scott Behiel, COA	Vice Chairman
	Eric Bottomley, UPUD	Secretary

Call to Order and the Pledge of Allegiance
The meeting was called to order at 5:30 pm by Chairman Rasmussen.

- Item 1: Approval of Agenda
- A. Director Thompson moved to approve the agenda and Director Oliveira seconded. The motion passed, 4-0-1 absent.
- Item 2: Opportunity for Public Comments: No comment.
- Item 3: Consent Calendar
- A. Minutes of the regular board meeting dated 5/22/18 - Director Quincy moved to approve the minutes of the regular board meeting dated 5/22/18; seconded by Director Thompson. The motion passed, 4-0-1 absent.
 - B. Minutes of the regular board meeting dated 7/24/18 – This item is to be tabled until next meeting; no quorum.
- Item 4: Staff Reports – Discussion only:
- A. Financials – 7/1/18 through 7/31/18 - Michael reported revenue is lower because a July Calpine payment wasn't received until the first of August. They've since corrected their accounting procedure. Our expenses are higher this month due to

having three pay periods rather than two in the same month. We received a check from Natel to cover initial costs, including legal expenses, as stipulated in the development agreement we signed with them.

- B. General Manager – M. Minkler - Michael reported the CalPERS employer account is being initiated this month and we will be distributing forms to the employees to establish individual accounts. Michael has reconfirmed with Cal PERS there are no hidden fees to UWPA for this plan and we can terminate at any time. We've received another CalFIRE grant to purchase a 2-ton truck that will allow us to tow the Bobcat and to access more of our system and clear more vegetation. We are planning to purchase the truck in November. Michael took a tour of CAISO's facility. They control about 80 percent of the grid for California. It was very educational and he would encourage board members or other staff to visit. ACWA held their energy committee meeting at CAISO where they discussed the new regionalization bill. Basically, it will help make it easier to move generation around from state to state, and make it more economical for the customer. CAISO is an independent non-profit organization that is controlled by the state through state appointed board members. Other states involved with this new regionalization want to change the governance to include representatives from their own states to serve on the board. That is the bill that is pending today. SB 100 is another energy bill that would increase the renewable portfolio standard targets. It could possibly benefit UWPA. It's a transition of the renewable standard to become completely carbon free. The water tax bill is also very controversial. It's been split into two bills; agriculture and residential. They both must pass to go into effect. The utilities at the PUC have been talking about time of use rate changes. No changes have been made until now. The PUC has approved a schedule with significant changes. The schedule will vary for each large utility company. PG&E will have a winter, spring and summer schedule and peak times will vary within those schedules. Michael also mentioned we will be issuing email addresses to our board members for easier communication and to pass along pertinent information.
- C. Administrative Report – K. Rojas - Karen reported Michael has been attending a lot of local and state legislative meetings. Mike Emehiser and Frank Fields visited the Collierville plant for a tour. Michael and Frank also attended a Western Hydro conference. Michael will also be attending a leadership conference presented by the county chamber later this month.
- D. Generation and O&M Reports for July – F. Fields - Frank explained that the total generation for July was 1,936 MWhrs and total revenue was \$115,724. There were several outages; some for training, a couple PG&E directed and a couple for maintenance and/or repair. Frank worked with one of our new operators training him in the auto spill functions at Hunters and the Tunnel Tap using the SCADA system and controls to make sure all was functioning. Spillgates have been certified and we completed a repair at Murphys Afterbay that has been a longstanding problem. MarTech helped us troubleshoot and discovered the problem to be in the hand actuator itself. Modifications were made to prevent the problem from occurring in the future. The actuators for the trash rake and S80 for Murphys Forebay have been ordered which is part of the automation process. Frank engineered and has begun building the Angels Forebay head gate control, PLC box and the Ross automation control box. Frank also talked about

our ongoing effort to create better communication with our emergency agencies during fires and other local emergencies, so we can evaluate the level of risk to our infrastructure and community and provide support.

- E. Water Conveyance – K. Rasmussen - Kyle reported the water conveyance crew is preparing for the upcoming outage. They have fabricated the metal sills for “3/4 mile Flume.” Sebastian was able to complete 30 per day. Only 90 are needed for this section. Kyle is working on prioritizing what repairs or maintenance they can accomplish during this outage and working efficiently as possible. Michael commented about the cost savings by doing a lot of the fabricating "in house" rather than outsourcing. Sebastian made strainer baskets for the Murphy Powerhouse, which saved UWPA thousands of dollars.

Item 5: Old Business – Discussion and possible action

- A. ReMAT Update – M. Minkler – Michael reported not much has changed since the last meeting. Michael is still working with a coalition of others affected by the injunction and trying to push this as quickly as possible. UWPA continues to follow and stay engaged in the progress. The final brief was filed in the Ninth Circuit and we are waiting on the argument, which could be up to ten months, before there is a decision.
- B. “2X2” discussions with CCWD – G. Rasmussen - Greg reported the main purpose of the meeting was to educate the board about use of excess water that CCWD has, which could be 6- 8,000-acre feet. CCWD has to complete a survey to use that water or they will lose their rights to it. Michael explained to CCWD that UWPA’s main goal is to sell additional on our system through UPUD’s system as soon as possible. There are issues that need to be resolved and it won't be an easy process, but we will continue to work through it as soon as possible. CCWD has to prove that they have a use for the water in order to retain the water permit. This pairs well with the fact that we have unmet demand for consumptive use on UWPA's and UPUD's system. The next meeting is September 10, 2018. Michael suggested that installing small hydro at the Tunnel Tap should also be a topic of conversation in these meetings. We would have to partner with CCWD in order to accomplish it.

Item 6: New Business – Discussion and possible action

- A. 2018 Biennial Notice for Conflict of Interest Codes – M. Minkler - The 2018 Local Agency/Special District Biennial Notice was reviewed and it was determined that no amendment is required.

Director Thompson made a motion to approve the Biennial Notice with no amendments and Director Quincy seconded. The motion passed 4-0-1 absent. Karen will send the form in.

- B. FY '18-'19 Budget Amendment, Res. #18-06 – M. Minkler - Michael explained the reason for the second budget amendment was to include the staff's pay increases and "clean up" a few items.

Director Quincy made a motion to approve Resolution #18-06 Adopting a Second Amendment to the FY '18-'19 Budget and Director Thompson seconded.

The board was polled. Director Rasmussen, aye; Director Quincy, aye; Director



Thompson, aye; Director Oliveira, aye. The resolution was approved 4-0-1 absent.

- C. PTO Policy Amendment – M. Minkler - Michael explained the new PTO policy proposal. We would be increasing the PTO for our employees to earn more time and increase the maximum. We want to be more competitive with other agencies. UWPA offers no sick leave and PTO is used for any missed work. The new tier would allow employees to accrue PTO at an accelerated rate depending on years of continuous service compared to the previous model. This new model is more aligned with other agencies' policies.

Director Oliveira made a motion to approve the PTO Policy Proposal and Director Thompson seconded. The motion passed 4-0-1 absent.

- D. Work Boot Reimbursement Policy – M. Minkler - Michael explained the proposal. All of our operators are required to wear appropriate work boots at all times. As an added benefit and safety for our employees this proposal would allow reimbursement up to \$300 each fiscal year for work boots. This is a benefit offered by many other agencies and is important for our employees' safety.

Director Quincy moved to approve the Safety Work Boot Policy Proposal and Director Thompson seconded. The motion passed 4-0-1 absent.

Director Oliveira mentioned UWPA needs to consider the importance of safety in every aspect of our business. Michael commented that we will be updating our safety policies and PPE manual in the near future. For the upcoming outage to repair "3/4-mile Flume" we have a significant amount of expenditures going toward items to support safety of our staff and the public because of the nature of the work to be performed. Kyle has been diligent in looking at safety policies and procedures and securing any equipment needed to ensure safety. UWPA will provide safety training to our staff specific to this project in addition to the local fire department before the work begins. The fire department will be prepared to respond in case of an emergency.

Item 7: Reports – Discussion only

- A. Tuolumne-Stanislaus Integrated Regional Water Management Authority - Karen reported during the meeting there was continued talk about the disadvantaged communities in our area and identifying where they're located. They will be holding another grant writing class similar to the one that Lori and Karen attended last year.
- B. Calaveras Public Power Agency (CPPA) – Nothing to report.
- C. Calaveras Local Agency Formation Commission (LAFCo) – Nothing to report.
- D. Calaveras Water Work Group for the Hwy 4 Corridor – No meeting.
- E. U.P.U.D. - Director Rasmussen said they voted to install pumps to move water to Stephens Reservoir from the Murphys Forebay. Michael said currently the water that goes to UPUD is diverted away from the powerhouse. Among other benefits the pumps and new line will allow the water to be sent through the Murphys Powerhouse for generation. There are four candidates running for three seats on the UPUD board so they'll have to go through the election process. UPUD is advertising for a position in the office.

- F. City of Angels - Director Oliveira reported the city hired a consultant to look at their financial situation and organizational structure. The financial report was completed and disclosed at the last meeting. The results were not as favorable as hoped. There is a sales tax initiative on the ballot in November. The city is now looking for some practical approaches to improve revenue. Hopefully this will help to make the rate study a higher priority.

Item 8: Staff/Directors' Comments – In regards to the city's financial status, Frank suggested instead of just looking at creating more revenue, to look instead at alternative ways to reduce day to day costs. Director Oliveira asked about the status of the small hydro project. Michael explained we are in the process of working with Natel to satisfy some FERC requirements right now. If FERC approves the documentation submitted we could start construction next spring. Director Thompson expressed his concern for the continued support UWPA relies on from COA and UPUD and is concerned the city's financial problems will adversely affect UWPA in the future. He asked if the money set aside for UWPA was taken in account in the financial report. Director Oliveira answered yes, but hasn't looked carefully at all the components. Director Thompson encourages the entities to get together to discuss these issues before they become larger problems. UWPA doesn't have the resources to collect the information and produce a master plan. We would need to hire a consultant. We in the past have tried to identify what our operating costs and what near-to-medium term capital expenditures might be. All of that would need to be updated. Director Oliveira said he would take the suggestion to the administrator.

The next meeting will be Tuesday, September 24, 2018 at 5:30.

The meeting was adjourned at 7:25 pm.

Approved at the September 24, 2018 meeting.

Chairman

Vice-Chairman

Vaughn Tribble, CPA

Daniel Ayala, CPA

Douglas Tribble, CPA

Tribble & Ayala
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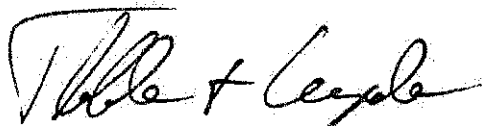
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Accountant's Disclaimer

Utica Water & Power Authority
Angels Camp, California

The accompanying Consolidated Report - statement of revenues, expenses and fund balance (cash basis) and the accompanying Revenue Fund Report - statement of revenues, expenses and budget variances (cash basis) for the period ending August 31, 2018 of the fiscal year July 1, 2018 to June 30, 2019, and the accompanying Bank Activity Report (All Funds) for the period August 1 to August 31, 2018 of the Utica Water & Power Authority were not audited by us and, accordingly, we do not express an opinion on them. The financial statements have been prepared on the cash basis of accounting, which is a comprehensive basis of accounting other than generally accepted accounting principles.

Management has elected to omit substantially all of the disclosures ordinarily included in financial statements prepared in accordance with the cash basis of accounting. If the omitted disclosures were included in the financial statements, they might influence the user's conclusions about the Utica Water & Power Authority's revenues, expenses, and fund balance. Accordingly, the financial statements are not designed for those who are not informed about such matters.



Certified Public Accountants, Inc.

September 18, 2018

Utica Water and Power Authority
Bank Activity Report (All Funds)
For the Period August 1 to August 31, 2018

Revenue Fund

Recap	Current Month	Prior Month	Difference
Revenues	\$ 217,128.98	\$ 101,786.24	\$ 115,342.74
Expenses	\$ (135,280.34)	\$ (166,244.93)	\$ 30,964.59
Difference	\$ 81,848.64	\$ (64,458.69)	\$ 146,307.33

Fund Balance - 7/31/2018 \$ 441,116.87

Revenues:	8/1/2018 CCATT payment for Aug 2018 rent	1,496.70
	8/9/2018 Sierra Hope August 2018 Rent	835.00
	8/9/2018 Murphys Realty August 2018 Rent	827.00
	8/9/2018 City of Angels 1Q18-19 water agreement	10,000.00
	8/9/2018 City of Angels 1Q18-19 budget contribution	21,250.00
	8/17/2018 Calpine payment for April 2018 renewable energy	13,833.00
	8/20/2018 Calpine payment for July 2018 power	68,340.11
	8/21/2018 Calpine payment for March 2018 imbalance	22,858.78
	8/28/2018 Calpine payment for April 2018 imbalance	6,696.80
	8/29/2018 City of Angels July 2018 CMM/DL data workup	400.00
	8/29/2018 UPUD 1Q Budget Contribution YR 18-19	21,250.00
	8/29/2018 US Bank rebate	358.95
	8/29/2018 State of CA payment for tree removal	486.30
	8/31/2018 PG&E payment for July 2018 power	46,999.64
	8/31/2018 CCATT payment for Sept 2018 rent	1,496.70
	Total Revenues	217,128.98

Expenses:	8/13/2018 Payroll transfer for 8/13/18 wages & taxes	(24,447.51)
	8/13/2018 Alhambra	(41.13)
	8/13/2018 AT&T 555 8	(1,325.74)
	8/13/2018 Calaveras Power Agency	(620.00)
	8/13/2018 California Special Districts Association	(1,039.00)
	8/13/2018 California Waste Recovery Systems	(81.04)
	8/13/2018 CDK Supply	(769.22)
	8/13/2018 Choice Builder	(753.09)
	8/13/2018 Colonial Life	(107.76)
	8/13/2018 Columbia Communications, Inc.	(328.78)
	8/13/2018 Copy Center	(102.32)
	8/13/2018 Driven	(1,267.31)
	8/13/2018 Federal Energy Regulatory Commission	(6,636.21)
	8/13/2018 Grainger	(198.13)
	8/13/2018 Helwig Carbon Products	(1,482.90)
	8/13/2018 Mother Lode Answering Service, Inc.	(127.00)
	8/13/2018 Nash Chevron	(20.00)
	8/13/2018 New York Life	(41.83)
	8/13/2018 Pacific Gas & Electric Co.	(122.22)
	8/13/2018 Pacific Gas & Electric Co.	(160.77)
	8/13/2018 Pacific Gas & Electric Co.	(22.98)
	8/13/2018 Timothy and Deanna Plunkett	(75.00)
	8/13/2018 Sara Steck Myers	(1,050.00)
	8/13/2018 Sell Lumber Corporation	(22,402.32)
	8/13/2018 Spence Ranch Feed-Supply	(53.61)
	8/13/2018 Staples Business Advantage	(275.46)
	8/13/2018 State Compensation Insurance Fund	(2,182.00)
	8/13/2018 Tribble & Ayala CPA's, Inc.	(903.08)
	8/13/2018 Union Public Utility District	(53.00)
	8/13/2018 U.S. Bank Equipment Finance	(199.76)
	8/13/2018 U.S. Bank Equipment Finance	(432.47)

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Utica Water and Power Authority
Bank Activity Report (All Funds)
For the Period August 1 to August 31, 2018

8/13/2018 Verizon Wireless	(488.14)	
8/14/2018 Bank Charge	(14.95)	
8/15/2018 TASC	(2,666.66)	
8/27/2018 Payroll transfer for 8/27/18 wages & taxes	(24,424.06)	
8/28/2018 A T.E.E.M. Electrical Engineering Inc.	(568.92)	
8/28/2018 Blue Shield of California - Med Supp	(174.00)	
8/28/2018 Blue Shield of California	(7,673.17)	
8/28/2018 Cal.Net	(95.80)	
8/28/2018 Comcast Business	(451.06)	
8/28/2018 Comcast Business	(145.82)	
8/28/2018 Humana Insurance Co.	(20.40)	
8/28/2018 Hydraulic Controls Inc.	(405.99)	
8/28/2018 MarTech Mechanical Analysis/Repair, Inc.	(4,750.00)	
8/28/2018 Modesto Steel	(371.52)	
8/28/2018 Pacific Gas & Electric Co.	(487.38)	
8/28/2018 Sierra Hydrographics	(1,633.50)	
8/28/2018 U.S. Bank Corporate	(2,906.64)	
8/28/2018 Van Ness Feldman, LLP	(264.03)	
8/31/2018 Transfer out to Water Balancing Fund	(10,000.00)	
8/31/2018 Transfer out to FERC Relicensing Fund	(8,333.33)	
8/31/2018 Transfer out to FERC Part 12 Fund	(2,083.33)	
Total Expenses	<u>(135,280.34)</u>	
Net Revenues	81,848.64	
Transfers:		
Total Transfers	<u> </u>	
Fund Balance - 8/31/2018		\$ 522,965.51
<u>Water Balancing Fund</u>		
Fund Balance - 7/31/2018	\$ 90,000.00	
8/31/2018 Transfer in from Revenue Fund	10,000.00	
Fund Balance - 8/31/2018		\$ 100,000.00
<u>FERC Relicensing Fund</u>		
Fund Balance - 7/31/2018	\$ 99,383.60	
8/31/2018 Transfer in from Revenue Fund	8,333.33	
Fund Balance - 8/31/2018		\$ 107,716.93
<u>FERC Part 12 Fund</u>		
Fund Balance - 7/31/2018	\$ 2,083.33	
8/31/2018 Transfer in from Revenue Fund	2,083.33	
Fund Balance - 8/31/2018		\$ 4,166.66
<u>Operating & Capital Reserve Fund</u>		
Fund Balance - 7/31/2018	\$ 85,010.35	
8/31/2018 Interest earned Aug 2018	1.83	
Fund Balance - 8/31/2018		\$ 85,012.18
Total All Funds - 8/31/2018		\$ 819,861.28
Total All Funds - 7/31/2018		\$ 717,594.15
Difference		\$ 102,267.13

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Utica Water & Power Authority
Revenue Fund Report
Statement of Revenues, Expenses and Budget Variances (Cash Basis)
For the Period Ending August 31, 2018 (16.99%)
Of the Fiscal Year July 1, 2018 to June 30, 2019

<u>Revenues:</u>	<u>Budget - 7/24/18</u>	<u>Revenues to Date</u>	<u>Balance</u>	<u>% of Budget</u>	<u>Year-To-Date Annualized %</u>
1100 Interest Income	\$ 5,000	\$ 1,922	\$ 3,078	38.44%	226.28%
1200 Power Sales	\$ 1,187,268	\$ 245,531	\$ 941,737	20.68%	121.75%
1301 Water Sales to NCPA	\$ 40,000	\$ -	\$ 40,000	0.00%	0.00%
1302 Water Agreements	\$ 80,000	\$ 20,000	\$ 60,000	25.00%	147.18%
1303 Water Sales UWPA	\$ 31,351	\$ -	\$ 31,351	0.00%	0.00%
1400 Property Leases	\$ 37,200	\$ 6,317	\$ 30,883	16.98%	99.98%
1500 Other Revenues	\$ 9,800	\$ 5,800	\$ 4,000	59.18%	348.42%
1610 Critical Equip Grant	\$ 5,091	\$ 486	\$ 4,605	9.55%	56.23%
1620 Grant	\$ 75,000	\$ -	\$ 75,000	0.00%	0.00%
1700 Member Contributions	\$ 170,000	\$ 42,500	\$ 127,500	25.00%	147.18%
Total Revenues	\$ 1,640,710	\$ 322,556	\$ 1,318,154	19.66%	115.74%
<u>Expenses:</u>	<u>Budget - 7/24/18</u>	<u>Expenses to Date</u>	<u>Balance</u>	<u>% of Budget</u>	<u>Year-To-Date Annualized %</u>
2400 FERC Compliance	\$ 167,000	\$ 20,833	\$ 146,167	12.48%	73.44%
2450 Dam Safety	\$ 2,000	\$ -	\$ 2,000	0.00%	0.00%
3000 Operations & Maint	\$ 628,424	\$ 106,140	\$ 522,284	16.89%	99.43%
4000 Administration	\$ 259,170	\$ 46,602	\$ 212,568	17.98%	105.86%
4050 Travel/Training	\$ 10,000	\$ 1,702	\$ 8,298	17.02%	100.20%
4100 Materials/Misc	\$ 20,000	\$ 3,749	\$ 16,251	18.74%	110.34%
4200 Insurance	\$ 38,400	\$ -	\$ 38,400	0.00%	0.00%
4300 Legal	\$ 12,000	\$ 2,153	\$ 9,847	17.94%	105.63%
4400 Accounting	\$ 20,600	\$ 1,863	\$ 18,737	9.05%	53.25%
4500 Fees	\$ 120,180	\$ 16,343	\$ 103,837	13.60%	80.06%
4600 Communications	\$ 33,510	\$ 6,143	\$ 27,367	18.33%	107.92%
4700 Utilities	\$ 30,800	\$ 4,205	\$ 26,595	13.65%	80.37%
5010 Water Balancing Fund	\$ 80,000	\$ 20,000	\$ 60,000	25.00%	147.18%
6010 PH - Maint/Repair	\$ 18,000	\$ 3,469	\$ 14,531	19.27%	113.47%
6050 PH - Capital Projects	\$ 123,000	\$ 4,750	\$ 118,250	3.86%	22.73%
6060 PH - ReMAT Expenses	\$ 82,000	\$ 3,570	\$ 78,430	4.35%	25.63%
6070 PH - MAB Hydro Project	\$ 5,000	\$ -	\$ 5,000	0.00%	0.00%
6110 WC - Maint/Repair	\$ 70,000	\$ 3,567	\$ 66,433	5.10%	30.00%
6150 WC - Capital Projects	\$ 173,049	\$ 47,824	\$ 125,225	27.64%	162.70%
6210 Critical Equip Grant	\$ 5,091	\$ 1,239	\$ 3,852	24.34%	143.29%
6220 Grant	\$ 75,000	\$ -	\$ 75,000	0.00%	0.00%
7000 Hydrography	\$ 23,500	\$ 4,604	\$ 18,896	19.59%	115.34%
7100 SCADA/IT	\$ 14,700	\$ 456	\$ 14,244	3.10%	18.25%
7110 SCADA Capital Projects	\$ 21,000	\$ 1,747	\$ 19,253	8.32%	48.97%
8000 Consultants	\$ -	\$ -	\$ -	0.00%	0.00%
9000 Vehicles	\$ 39,500	\$ 4,206	\$ 35,294	10.65%	62.69%
9500 Contingencies	\$ 70,000	\$ -	\$ 70,000	0.00%	0.00%
Total Expenses	\$ 2,141,924	\$ 305,166	\$ 1,836,759	14.25%	83.88%
Excess Revenues (Expenses)	\$ (501,214)	\$ 17,390	\$ (518,605)		
xxxx Transfer In	\$ -	\$ -	\$ -	0.00%	0.00%
xxxx Transfer Out	\$ -	\$ -	\$ -	0.00%	0.00%

Utica Water & Power Authority
Consolidated Report
Statement of Revenues, Expenses and Fund Balance (Cash Basis)
For the Period Ending August 31, 2018 (16.99%)
Of the Fiscal Year July 1, 2018 to June 30, 2019

	Revenue Fund	Water Balancing Fund	FERC Relicensing Fund	FERC Part 12 Fund	Operating & Capital Reserve Fund
Revenues:					
1100 Interest Income	\$ 1,922	\$ -	\$ -	\$ -	\$ 4
1200 Power Sales	245,531				
1301 Water Sales to NCPA	-				
1302 Water Agreements	20,000				
1303 Water Sales UWPA	-				
1400 Property Leases	6,317				
1500 Other Revenues	5,800				
1610 Critical Equip Grant	486				
1620 Grant	-				
1700 Member Contributions	42,500	-	-	-	4
Total Revenues	\$ 322,556	\$ -	\$ -	\$ -	\$ 4
Expenses:					
2400 FERC Compliance	20,833				
2450 Dam Safety	-				
3000 Operations & Maint	106,140				
4000 Administration	46,602				
4050 Travel/Training	1,702				
4100 Materials/Misc	3,749				
4200 Insurance	-				
4300 Legal	2,153				
4400 Accounting	1,863				
4500 Fees	16,343				
4600 Communications	6,143				
4700 Utilities	4,205				
5010 Water Balancing Fund	20,000				
6010 PH - Maint/Repair	3,469				
6050 PH - Capital Projects	4,750				
6060 PH - ReMAT Expenses	3,570				
6070 PH - MAB Hydro Project	-				
6110 WC - Maint/Repair	3,567				
6150 WC - Capital Projects	47,824				
6210 Critical Equip Grant	1,239				
6220 Grant	-				
7000 Hydrography	4,604				
7100 SCADA/IT	456				
7110 SCADA Capital Projects	1,747				
8000 Consultants	-				
9000 Vehicles	4,206				
9500 Contingencies	-				
Total Expenses	\$ 305,166	\$ -	\$ -	\$ -	\$ 4
Excess Revenues (Expenses)	\$ 17,390	\$ -	\$ -	\$ -	\$ 4
Fund Balance 7/1/18	\$ 505,576	\$ 80,000	\$ 91,050	\$ -	\$ 85,009
Excess Revenues (Expenses)	17,390	-	-	-	4
xxxx Transfer In	-	20,000	16,667	4,167	-
xxxx Transfer Out	-	-	-	-	-
Ending Fund Balance	\$ 522,966	\$ 100,000	\$ 107,717	\$ 4,167	\$ 85,012

UWPA OPERATIONS/MAINTENANCE REPORT

AUGUST 2018

RAINFALL		APH	MPH
AUGUST rainfall		0.0	0.0
PYTD rainfall 7/1/18- 6/30/19		0.0	0.0

GENERATION	
MURPHYS (sold to Calpine)	
FROGTN 1 UTICAM	
Wtg for ISO/QRE concurrence	1,425
~ 1.9 MW 24/7 for 31 days	
ANGELS (sold to PG&E)	
FROGTN 1 UTICAA	
Waiting for PG&E's concurrence	506
(~ 676 kw24/7 for 31 days)	
TOTAL GENERATION:	1,931 MWhr

REVENUES	
August's projected scheduled generation:	
\$46,351	Aug APH (0.7 MW) @ \$89 ⁽¹⁾
\$37,200	Aug MPH (2.0 MW) @ \$25
\$11,124	April MPH RECs @ \$9
\$1,800	April MPH Imb @ \$20
\$96,475	
August's actual scheduled generation:	
\$47,158	Aug APH (0.676 MW) @ \$93
\$64,452	Aug MPH (1.9 MW) @ \$48 ⁽²⁾
\$13,833	April MPH RECs @ \$9 ⁽³⁾
\$6,697	April MPH Imb @ \$23 ⁽⁴⁾

- (1) Revenue from August's generation will be received in September.
- (2) MPH was scheduled 31 days and power prices stayed high. Excess generation of about 86 MWhrs will be imbalance in December.
- (3) Continuing to sell supplemental Vintage 2018 RECs at \$9 on a month-to-month agreement with Calpine.
- (4) MPH was "unscheduled" for three days due to anticipated bad weather; 295 MWhrs Imbalance sold at RT \$23 in August (vs. \$23).

Power Revenue:	\$132,140
Water Revenue:	
Water and Power:	\$132,140

OUTAGES				
P = UWPA planned outage		IF = internal forced outage		EF = external forced outage
Date	Time Off	Duration	Cause	Plant
<i>None</i>				

WATER				
August'18 Att A 3,046 + 1 from July'18	3,047	AF	Mill Creek inflow S-66	47 AF
S-66 + S-127	(3,048)	AF	Tunnel Tap draft S-127	3,001 AF
S-47 into conduit + S-128 fish			S-47 into conduit + S-128 fish	
LESS water sale to NCPA @ \$XX/AF		AF	Total:	3,048 AF
UWPA will payback in September	(1)	(5)		

(5) NCPA agreed on 9/18/18.