
MISSION STATEMENT

Utica Water and Power Authority is committed:

to preserve and protect the water of the Sierra foothills for the vested interest of the communities in East Calaveras County by promoting collaborative efforts between its two member entities, Union Public Utility District and the City of Angels; to maintain the historical properties of the Argonauts' original ditch system while advancing efficient management and technology; to deliver water to the communities served, by using revenues generated from hydroelectric energy production; and to assure the quality and quantity of this precious resource for the best beneficial public use for generations to come.

UTICA WATER AND POWER AUTHORITY

REGULAR BOARD MEETING

UWPA Office Building ~ 1168 Booster Way, Angels Camp ~ (209) 736-9419

Tuesday – March 26, 2019 – 5:30 p.m.

(1) In compliance with Title II of the Americans with Disabilities Act, 28 CFR Part 36, if you need special assistance to participate in this meeting, please contact the UWPA office at (209)736-9419 or fax your request to (209)736-0114. Notification in advance of the meeting will enable UWPA to make reasonable accommodations to ensure accessibility to this meeting. (2) Any materials distributed to the Board and that relate to an agenda item are available at the UWPA office 72 hours prior to the scheduled meeting.

AGENDA

(prev. Res. #19-03)

Call to Order and Pledge of Allegiance

Item 1: Approval of Agenda

Item 2: Opportunity for Public Comments:

Limited to 5 minutes per person. Members of the public may address the board on items not agendaized. The public is encouraged to work through staff members to put items on the agenda to be considered by the Board. No action will be taken unless an item is agendaized.

Item 3: Consent Calendar - Approval of all items

- A. Minutes of the regular board meeting dated 1/26/19 p. 1-6
- B. Minutes of the special board meeting dated 3/2/19 p. 7
- C. Minutes of the special board meeting dated 3/21/19 p. 8

Item 4: Staff Reports - Discussion only

- A. Financials 2/1/19 through 2/28/19 p. 9-13
- B. Interim General Manager's report – K. Rojas
- C. Administrative report – K. Rojas
- D. Generation and O&M Reports for February – F. Fields p. 14
- E. Water Conveyance – K. Rasmussen

Board of Directors

Joe Oliveira, City of Angels ~ Chairman **Greg Rasmussen**, U.P.U.D. ~ Vice-Chairman
Tom Quincy, U.P.U.D. ~ Secretary **Larry Thompson**, At-Large Member **Amanda Folendorf**, City of Angels

- Item 5:** **Old Business** - *Discussion and possible action*
A. ReMAT Update – K. Rojas, F. Fields
B. Natel MAB Project update - K. Rojas, F. Fields
C. Invitation to Hwy 4 Corridor Agencies to Explore Collaboration Options
- K. Rojas, J. Oliveira p. 15-17
- Item 6:** **New Business** - *Discussion and possible action*
A. Report from Resource Management Committee - T. Quincy p. 18-19
B. Appointment of a PG&E bankruptcy ad hoc committee - J. Oliveira
- Item 7:** **Reports** – *Discussion only*
A. Tuolumne-Stanislaus Integrated Regional Water Management Authority
B. Calaveras Public Power Agency (CPPA)
C. Calaveras Local Agency Formation Commission (LAFCo)
D. Calaveras Water Work Group for the Hwy 4 Corridor
E. U.P.U.D.
F. City of Angels
- Item 8:** **Staff/Directors' Comments**
- Item 9:** **Adjourn to Closed Session:** *Discussion and possible action*
A. PUBLIC EMPLOYMENT - General Manager Recruitment
Pursuant to Gov't Code Section 54957
B. CONFERENCE WITH LEGAL COUNSEL - Existing Litigation
Gov't Code Section 54956.9(d)(1)
Name of Case: PG&E Corporation and Pacific Gas & Electric Company,
United States Bankruptcy Court for the Northern District of California,
Case No. 19-30088

Reconvene from Closed Session: *Report of any reportable action.*

Adjourn

Next Regular Meeting: Tuesday, April 23, 2019 at 5:30 pm

UTICA WATER AND POWER AUTHORITY

1168 Booster Way
Angels Camp, CA 95222

February 26, 2019
Regular Board Meeting

The Board of Directors of the Utica Water and Power Authority met in Regular Session at the UWPA office in Angels Camp, California.

Directors present:

Joe Oliveira, COA	Chairman
Greg Rasmussen, UPUD	Vice Chairman
Tom Quincy, UPUD	Secretary
Amanda Folendorf, COA	Director
Larry Thompson, Community	Director

Also present:

Karen Rojas	Interim General Manager
Frank Fields	O & M Superintendent
Kyle Rasmussen	Water Conveyance Supervisor
Lori Karnes	Secretary
Roger Masuda	General Counsel

Others present included: Russ Thomas (CCWD), Ben Stopper (County), Ed Langan, Dennis Mills (County), Cindy Secada (MSD), Joe Fontana (MSD), Dan Murphy (MSD), Michael Minkler (CCWD), Melissa Eads (City), and Elaine Urruty (UPUD).

Call to Order and the Pledge of Allegiance

The meeting was called to order at 5:30 pm by Chairman Oliveira.

Director Thompson motioned to move Item 6A after Item 3B; seconded by Director Quincy and adopted 5-0. Ayes: Oliveira, Rasmussen, Quincy, Thompson, Folendorf; Noes: None.

Item 1: Approval of Agenda

A. Motion by Director Thompson to approve Agenda as amended; seconded by Director Folendorf and adopted 5-0. Ayes: Oliveira, Rasmussen, Quincy, Thompson, Folendorf; Noes: None.

Item 2: Opportunity for Public Comments: Dennis Mills commented on the PG&E bankruptcy and how it might affect FERC licenses and water rights for power plants locally. He is asking agencies to look into the possibility of local forces joining together to secure these water rights and power plants and not allow it to be controlled by entities outside the area.

Item 3: Consent Calendar

- A. Minutes of the regular board meeting dated 1/22/19
- B. Minutes of the special board meeting dated 2/19/19

Director Thompson requested a change in the minutes dated 1/22/19 under Approval of Agenda, remove Quincy from approving the minutes. Directors who approved was changed to 4-0. Also, amend Item 7B, third line down, to read "He explained our expenditures in past years have been around \$1.3M to \$1.5M. The last couple years it's been around \$2M." Frank requested to amend Item 5C, line 13, to read "This *unit* will cost approximately \$5,000."

As amended, Director Quincy motioned to approve minutes of 1/22/19; seconded by Director Rasmussen and adopted 5-0. Ayes: Oliveira, Rasmussen, Quincy, Thompson, Folendorf; Noes: None.

Motion by Director Rasmussen to approve the special board meeting minutes dated 2/19/19; seconded by Director Quincy and adopted 5-0. Ayes: Oliveira, Rasmussen, Quincy, Thompson, Folendorf; Noes: None

Item 6A: Promotion of joint public agency discussions on feasibility studies for potential public system partnerships, voluntary consolidations, and regionalization, Resolution No. 19-03 – J. Oliveira, L. Thompson

There was a request from the audience to explain why UWPA decided to present this. Director Thompson explained UWPA's financial challenges and how can we better serve our area. It was brought to our attention there may be feasibility studies available and could benefit other agencies as well. We could get a better and closer look at what we might need to do to keep UWPA and other agencies fiscally sound. Joining forces could help us do it more economically. This resolution was a way to bring interested parties together to have a discussion about how we can collectively move forward in a positive way, based on input from those who might be impacted by regionalization. Karen explained this resolution was intended to get discussions going between interested parties. If we can do this, and have enough discussion and participation, a feasibility study may not be necessary. There were comments from the audience about some of the local agencies solvency or insolvency and suggestions of trimming budgets and applying for grants to ease fiscal problems. Several years of drought have negatively impacted UWPA, in addition to lower power prices and more solar power coming into the market. Director Oliveira mentioned that a feasibility study might recommend a restructuring of the JPA in a different form or many other different ways to address the financial problem and ways to secure other funding. He reiterated this resolution is meant to bring discussions in an open public forum. Each agency has unique challenges and resources that could be shared and learned from. It is important to maintain and keep local control of our resources. It was concluded that we amend the resolution to include all water and wastewater agencies within the Hwy 4 Corridor and delete the words "consolidation" and "regionalization," and use the word "collaboration".

Motion by Director Quincy to adopt Resolution 19-03 with recommended changes; seconded by Director Thompson and adopted 5-0. The Board was polled. Ayes: Rasmussen, Quincy,

Item 4: Staff Reports – Discussion only:

- A. Financials 1/1/19 through 1/31/19 – K. Rojas - Karen reported staff is working through the PG&E bankruptcy process to collect payments for power generation sold under ReMAT. We've received partial payments and have a small balance owed for January generation. We had water sales to NCPA in December. We've been able to sell water in November, December and January, which helped to offset loss of income from both plants during the extended maintenance outage. January had three pay periods, which increased our expenses for the month compared to last month. There are still a couple items leftover from the outage to be completed. These are budgeted items and those will finish our expenditures for this outage. We are continuing to fund our FERC relicensing and Part 12 accounts. There have been no expenditures for the latest CalFIRE truck grant to date. DSOD has increased its fees again this year; we anticipate the bill being approximately \$58k in late spring. Other Revenues shows higher due to the \$8k credited from our TASC Flexible Spending Account and the return of our 2004 \$15k deposit from Sempra. The Bobcat grant is closed.
- B. Interim General Manager – K. Rojas - Karen reported we've had good conversations with PG&E, PUC, etc. that we will discuss later in the agenda. We are pursuing CalPERS; it's an extremely arduous process and will take some time to complete. Possibly a year to 18 months. Going forward with PERS, it was suggested we check with them to see what our contribution would be for budgeting purposes, at least for the first few years. Sometimes it starts higher and then lowers. It was also suggested we look for another vehicle to offset the escalating costs of PERS over that next few years. Karen has checked into a few sources.
- C. Administrative Report – K. Rojas - Karen reported we had a "farewell reception" for Michael Minkler. Many attended from various agencies. The staff completed the FERC 5-year Wildlife Mortality Report, which was due February 28. GEI will be continuing to help us with some of the requirements from the Part 12. Spillway assessment reports have been completed. We need to schedule a time for the Resource Management Committee to meet and go over irrigation contracts sometime in March. We are waiting to hear from NCPA concerning purchasing water for March. February was a very wet month, so the reconciliation will probably show a large carryover to March. Because of the storms MPH is generating "unscheduled" most of the time to avoid being penalized if we happened to be knocked offline during a scheduled period. Frank and Kyle have been working hard keeping everything under control. The B20 report looks promising for a Water Year Tier I at May 1st. Karen introduced Roger Masuda, who has been our General Counsel for several years. Power prices are some of the highest we've seen and also some of the lowest during certain periods. The averages still can't compete with ReMAT pricing.
- D. Generation and O&M January – F. Fields - Frank reported for January our rain

totals surpassed last year at this time. Generation was substantially lower due to maintenance outage for a good part of the month. The outage went well and the plants are up and running with no problems. Because of PG&E delays the OCB was replaced during that delay period and didn't contribute to extending the outage. Water sales to NCPA ~ 1,394 AF for January.

- E. Water Conveyance – K. Rasmussen - Kyle reported lately the operators have been busy with storm management and recovery from day to day. These storms have pushed staff to work excessive hours and we are trying to get them rested as much as possible in between storms. The last storm we had very excessive flows that hit Murphys, so we shut the system down until water subsided. That evening it snowed and the next day the crew was walking the system to be sure everything was clear before turning the water on. There was very little damage, but Flume 17 had a stringer break and there is extensive damage. Partial repairs were made until the weather clears and the crews can get in to make permanent repairs. It will be monitored on a regular basis. One storm system dropped so much rain in a short period there was 90 cfs flowing through the system with all the waste gates opened. There will be FEMA funding available for damage caused by these storms.

Item 5: Old Business – Discussion and possible action

- A. ReMAT Update – K. Rojas, F. Fields - Karen reported they had a conversation with Todd Thorner about ReMAT, some of this will be addressed in closed session. We watched the Ninth Circuit oral arguments regarding the Plaintiff, Winding Creek Solar. We still don't know if or when the injunction will be lifted. In any event, if the advice letter isn't signed by PUC we still cannot submit the ReMAT application for MPH. All application requirements were met prior to the injunction, but couldn't be processed after the injunction was filed.
- B. Natel MAB Project update – K. Rojas, F. Fields - Frank reported we are working through the paperwork. We made some changes to the O&M Agreement concerning staff response times. Roger reviewed the changes and Natel accepted them. There are some changes to be made to the Ground Lease. The initial payment will be lower because there will more than likely be no ReMAT contract. It's still moving forward. Roger commented that we are trying to make the agreements a little more balanced for each party. This is their first small hydro project in California and important for visibility and public awareness. There needs to be low impact on UWPA to make this work. Director Thompson thanked Frank for continuing to follow this through. Frank commented APH is running at higher efficiency than in the past. Some changes made during the outage is allowing us to make 2kw more per cfs, which is significant in terms of overall generation and efficiency.
- C. Ratification and Approval of Ad Hoc Committee recommendation for Interim Tier 2 salaries during General Manager recruitment – T. Quincy, L. Thompson - Director Quincy reported he and Director Thompson had a meeting and agreed to recommend interim Tier 2 salary increases for Karen, Frank, and Kyle during

the General Manager recruitment as follows: Karen Rojas an increase of \$1,200 per month; Frank Fields and Kyle Rasmussen each an increase of \$1,000 per month, effective February 1, 2019 to, but not including, the first workday of the new General Manager.

Motion by Director Folendorf to approve retroactive interim Tier 2 salary increases; seconded by Director Thompson and adopted 5-0. Ayes: Rasmussen, Quincy, Thompson, Oliveira, Folendorf; Noes: None.

Item 6: New Business – Discussion and possible action

- A. Promotion of joint public agency discussions on feasibility studies for potential public system partnerships, voluntary consolidations, and regionalization, Resolution No. 19-03 – J. Oliveira, L. Thompson
This item was moved to beginning of meeting after Consent Calendar.
- B. Discussion of benefits of IRWMA WAC membership – K. Rojas, L. Karnes - Roger recused himself from this discussion because of his office's affiliation with IRWMA. Lori reported in the past there seemed to be little opportunity for UWPA to receive grants offered through IRWMA. They have funded many projects, but most of them have been for watershed, parks and recreation etc. We have considered dropping our membership, but at the last meeting they talked about new funding for forest management and fire suppression. TUD partnered with other agencies to apply for a \$500k grant to clear vegetation and trees from along their flume system. There is approximately \$1.1M available for each region and there is a possibility if UWPA partners with another agency or group we could receive some of that funding. To begin the application process there is a form to complete that identifies the key elements of a project. Once those questions are answered it goes to a committee where it is scored and reviewed for opportunities to be combined with another project. Then the committee looks for funding for the project. This IRWMA has been very successful because of its collaborative approach. Director Folendorf reiterated if the agencies can combine forces we could likely get some of those funds. She has met with IRWMA to go over grants that are available and she believes there is funding we could qualify for in a collaborative effort. It was agreed that we should continue our membership and explore the funding opportunities.

Item 7: Reports – Discussion only

- A. Tuolumne-Stanislaus Integrated Regional Water Management Authority – This was covered in Item 6B discussion.
- B. Calaveras Public Power Agency (CPPA) – No report.
- C. Calaveras Local Agency Formation Commission (LAFCo) – No report.
- D. Calaveras Water Work Group for the Hwy 4 Corridor - Karen attended. Melissa spoke to some of the things going on in the City. Cindy Secada spoke about the grants received for MSD projects. Peter Martin talked about the work CCWD is doing.
- E. U.P.U.D - Director Quincy reported they have a new accessory dwelling ordinance and fees they've decided on. There is a bill in the legislature that could

affect the new ordinance and fees. This will not affect monthly rates. Mr. Oneto is giving a presentation on the history of UPUD at the Native Sons Hall in Murphys this Thursday, February 28th..

- F. City of Angels – City staff reviewed grants with IWRMA. They’ve been reviewing the budget. Director Oliveira commended their staff on their organizational approach to preparing the current budget. They’ve hired new consultants for the city engineer. The Tractor Supply construction project is moving along. There are two housing units going in on Murphys Grade Road and Dogtown. The city is still dealing with aging pipe system throughout the area. A new recruit successfully graduated from the police academy and graduated in the top of his class in most categories. He’s currently in field training and on the payroll. One of the K-9 officers received recognition for her work with the high school. The City received grant money to fund her position for a couple more years.

Item 8: Staff/Directors' Comments: Frank reported we did get our “powerball” unit for Ross. This unit makes Ross partially operable remotely.

Item 9: Adjourn to Closed Session at 8:15 pm: Discussion and possible action

It was mutually agreed that General Counsel didn’t need to be in attendance for Item 9A; the following items were discussed in reverse order.

- A. PUBLIC EMPLOYMENT – General Manager Recruitment Pursuant to Gov’t Code Section 54957
- B. CONFERENCE WITH LEGAL COUNSEL – Existing Litigation Gov’t Code Section 54956.9(d)(1)
Name of Case: PG&E Corporation and Pacific Gas & Electric Company, United States Bankruptcy Court for the Northern District of California, Case No. 19-30088

Reconvene from Closed Session at 8:23 pm: Report of any reportable action:

- B. No reportable action
- A. Direction of staff

Next Meeting: Tuesday, March 26, 2019 at 5:30 pm

Approved at the regular board meeting on March 26, 2019.

Board Chairman

Board Vice Chairman

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UTICA WATER AND POWER AUTHORITY

1168 Booster Way
Angels Camp, CA 95222

Minutes of March 2, 2019 Special Board Meeting

The Board of Directors of the Utica Water and Power Authority met in special session at the UWPA office in Angels Camp, California.

Directors present:	Joe Oliveira, City Greg Rasmussen, UPUD Tom Quincy, UPUD Amanda Folendorf, City Larry Thompson, At-Large	Chairman Vice-Chair Secretary Director Director
UWPA Staff:	Karen Rojas Frank Fields Kyle Rasmussen Lori Karnes	Interim General Manager O&M Superintendent Water Conveyance Supervisor Office Secretary
Also present:	Michael Minkler	Former UWPA GM

Call to Order The meeting was called to order at 9:30 a.m. by Chairman Oliveira.

Item 1: **Adjourned to Closed Session at 9:30 a.m.**

A. PUBLIC EMPLOYEE - General Manager Recruitment
Gov't Code Section 54957

Reconvened from Closed Session at 12:55 p.m.

Recess

Continuation of Closed Session at 1:50 p.m.

Reconvened from Closed Session at 4:05 p.m.

Report of any reportable action taken: Direction was given to staff.

The meeting was adjourned at 4:05 p.m.

Next meeting: Tuesday, March 26, 2019 - 5:30 p.m. Regular Board Meeting

Approved at the regular board meeting on March 26, 2019.

Board Chairman

Board Secretary

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UTICA WATER AND POWER AUTHORITY

1168 Booster Way
Angels Camp, CA 95222

Minutes of March 21, 2019 Special Board Meeting

The Board of Directors of the Utica Water and Power Authority met in special session at the UWPA office in Angels Camp, California.

Directors present:	Joe Oliveira, City	Chairman
	Greg Rasmussen, UPUD	Vice-Chair
	Tom Quincy, UPUD	Secretary
	Amanda Folendorf, City	Director
	Larry Thompson, At-Large	Director
UWPA Staff:	Karen Rojas	Interim General Manager
	Frank Fields	O&M Superintendent
	Kyle Rasmussen	Water Conveyance Supervisor
	Lori Karnes	Office Secretary

Call to Order The meeting was called to order at 5:36 p.m. by Chairman Oliveira.

Item 1: **Adjourned to Closed Session at 5:36 p.m.**

A. PUBLIC EMPLOYEE - General Manager Recruitment
Gov't Code Section 54957

Reconvened from Closed Session at 6:40 p.m.

Report of any reportable action taken: Direction was given to staff.

The meeting was adjourned at 6:40 p.m.

Next meeting: Tuesday, March 26, 2019 - 5:30 p.m. Regular Board Meeting

Approved at the regular board meeting on March 26, 2019.

Board Chairman

Board Secretary

Vaughn Tribble, CPA

Daniel Ayala, CPA

Douglas Tribble, CPA

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Accountant's Disclaimer

Utica Water & Power Authority
Angels Camp, California

The accompanying Consolidated Report - statement of revenues, expenses and fund balance (cash basis) and the accompanying Revenue Fund Report - statement of revenues, expenses and budget variances (cash basis) for the period ending February 28, 2019 of the fiscal year July 1, 2018 to June 30, 2019, and the accompanying Bank Activity Report (All Funds) for the period February 1 to February 28, 2019 of the Utica Water & Power Authority were not audited by us and, accordingly, we do not express an opinion on them. The financial statements have been prepared on the cash basis of accounting, which is a comprehensive basis of accounting other than generally accepted accounting principles.

Management has elected to omit substantially all of the disclosures ordinarily included in financial statements prepared in accordance with the cash basis of accounting. If the omitted disclosures were included in the financial statements, they might influence the user's conclusions about the Utica Water & Power Authority's revenues, expenses, and fund balance. Accordingly, the financial statements are not designed for those who are not informed about such matters.



Certified Public Accountants, Inc.

March 20, 2019

Utica Water and Power Authority
Bank Activity Report (All Funds)
For the Period February 1 to February 28, 2019

Revenue Fund

Recap	Current Month	Prior Month	Difference
Revenues	\$ 138,887.44	\$ 238,637.17	\$ (99,749.73)
Expenses	\$ (129,526.73)	\$ (215,076.56)	\$ 85,549.83
Difference	\$ 9,360.71	\$ 23,560.61	\$ (14,199.90)

Fund Balance - 1/31/2019 \$ 662,829.48

Revenues:	2/1/2019 CCATT payment for Feb 2019 rent	1,496.70
	2/13/2019 Calpine payment for Jan 2019 power	8,052.76
	2/13/2019 NCPA payment for Jan 2019 water	97,580.00
	2/25/2019 Rolleri payment for 2nd half 2018/19 water	679.55
	2/25/2019 US Bank	115.29
	2/26/2019 Calpine payment for Oct 2018 renewable energy	13,374.00
	2/28/2019 Murphys Realty Feb 2019 rent	827.00
	2/28/2019 Sierra Hope Feb 2019 Rent	835.00
	2/28/2019 CCWD Jan 2019 water sale & pump test	505.45
	2/28/2019 City of Angels FY 18-19 3Q water payment	10,000.00
	2/28/2019 State of CA - Bobcat Grant	3,399.26
	2/28/2019 PG&E payment for 1/29 to 1/31/19 Angels ReMAT	2,022.43
	Total Revenues	138,887.44

Expenses:	2/11/2019 Payroll transfer for 2/11/19 wages & taxes	(27,563.88)
	2/11/2019 A T.E.E.M. Electrical Engineering Inc.	(875.00)
	2/11/2019 Calaveras Enterprise	(552.00)
	2/11/2019 Calaveras Lumber Co, Inc.	(125.19)
	2/11/2019 Calaveras Power Agency	(446.60)
	2/11/2019 California Waste Recovery Systems	(177.99)
	2/11/2019 CDK Supply	(289.58)
	2/11/2019 Choice Builder	(758.94)
	2/11/2019 City of Angels	(170.40)
	2/11/2019 City of Angels	(131.70)
	2/11/2019 Colonial Life	(107.76)
	2/11/2019 Driven	(1,006.17)
	2/11/2019 Grainger	(129.46)
	2/11/2019 Humana Insurance Co.	(29.90)
	2/11/2019 Mother Lode Answering Service, Inc.	(139.00)
	2/11/2019 Mountain Oasis Purified Water	(41.50)
	2/11/2019 New York Life	(27.90)
	2/11/2019 Pacific Gas & Electric Co.	(345.47)
	2/11/2019 Pacific Gas & Electric Co.	(726.05)
	2/11/2019 Sierra Hydrographics	(1,728.00)
	2/11/2019 Staples Business Advantage	(354.19)
	2/11/2019 State Compensation Insurance Fund	(2,182.00)
	2/11/2019 Timothy and Deanna Plunkett	(75.00)
	2/11/2019 Tribble & Ayala CPA's, Inc.	(1,477.12)
	2/11/2019 Union Public Utility District	(55.00)
	2/11/2019 U.S. Bank Corporate	(3,055.16)
	2/11/2019 U.S. Bank Equipment Finance	(432.47)
	2/11/2019 U.S. Bank Equipment Finance	(199.76)
	2/11/2019 Verizon Wireless	(443.35)
	2/11/2019 WREGIS	(100.00)
	2/11/2019 Zoom Imaging Solutions, Inc.	(48.31)
	2/11/2019 CalPERS 457 Plan	(3,365.95)

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Utica Water and Power Authority
Bank Activity Report (All Funds)
For the Period February 1 to February 28, 2019

2/11/2019 Columbia Communications, Inc.	(75.00)	
2/11/2019 Nash Chevron	(20.00)	
2/14/2019 Bank Charge	(15.95)	
2/19/2019 Payroll transfer for 2/19/19 wages & taxes	(8,613.37)	
2/20/2019 TASC	(2,666.66)	
2/25/2019 AT&T 555 8	(1,902.38)	
2/25/2019 Blue Shield of California	(7,673.17)	
2/25/2019 Blue Shield of California - Med Supp	(174.00)	
2/25/2019 Comcast Business	(148.00)	
2/25/2019 Comcast Business	(457.31)	
2/25/2019 Griffith & Masuda	(1,826.00)	
2/25/2019 Pacific Gas & Electric Co.	(22.98)	
2/25/2019 Pacific Gas & Electric Co.	(834.87)	
2/25/2019 United States Geological Survey	(8,300.00)	
2/25/2019 Van Ness Feldman, LLP	(157.50)	
2/28/2019 CalPERS 457 Plan	(4,108.50)	
2/28/2019 Payroll transfer for 2/27/19 wages & taxes	(24,953.58)	
2/28/2019 Transfer out to Water Balancing Fund	(10,000.00)	
2/28/2019 Transfer out to FERC Relicensing Fund	(8,333.33)	
2/28/2019 Transfer out to FERC Part 12 Fund	(2,083.33)	
Total Expenses	<u>(129,526.73)</u>	
Net Revenues	9,360.71	
Transfers:		
Total Transfers	<u> </u>	
Fund Balance - 2/28/2019		\$ 672,190.19
 <u>Water Balancing Fund</u>		
Fund Balance - 1/31/2019	\$ 74,317.00	
2/28/2019 Transfer in from Revenue Fund	<u>10,000.00</u>	
Fund Balance - 2/28/2019		\$ 84,317.00
 <u>FERC Relicensing Fund</u>		
Fund Balance - 1/31/2019	\$ 149,383.58	
2/28/2019 Transfer in from Revenue Fund	<u>8,333.33</u>	
Fund Balance - 2/28/2019		\$ 157,716.91
 <u>FERC Part 12 Fund</u>		
Fund Balance - 1/31/2019	\$ 14,583.31	
2/28/2019 Transfer in from Revenue Fund	<u>2,083.33</u>	
Fund Balance - 2/28/2019		\$ 16,666.64
 <u>Operating & Capital Reserve Fund</u>		
Fund Balance - 1/31/2019	\$ 85,021.21	
2/28/2019 Interest earned Feb 2019	<u>1.65</u>	
Fund Balance - 2/28/2019		\$ 85,022.86
 Total All Funds - 2/28/2019		 <u>\$ 1,015,913.60</u>
Total All Funds - 1/31/2019		\$ 986,134.58
Difference		<u>\$ 29,779.02</u>

Unaudited - See Accountant's Disclaimer

Utica Water & Power Authority
Revenue Fund Report
Statement of Revenues, Expenses and Budget Variances (Cash Basis)
For the Period Ending February 28, 2019 (66.58%)
Of the Fiscal Year July 1, 2018 to June 30, 2019

<u>Revenues:</u>	<u>Budget - 1/22/19</u>	<u>Revenues to Date</u>	<u>Balance</u>	<u>% of Budget</u>	<u>Year-To-Date Annualized %</u>
1100 Interest Income	\$ 5,000	\$ 7,918	\$ (2,918)	158.36%	237.86%
1200 Power Sales	\$ 1,187,268	\$ 707,111	\$ 480,157	59.56%	89.46%
1301 Water Sales to NCPA	\$ 40,000	\$ 423,010	\$ (383,010)	1057.53%	1588.46%
1302 Water Agreements	\$ 80,000	\$ 50,000	\$ 30,000	62.50%	93.88%
1303 Water Sales UWPA	\$ 31,351	\$ 1,520	\$ 29,831	4.85%	7.28%
1400 Property Leases	\$ 37,200	\$ 23,763	\$ 13,437	63.88%	95.95%
1500 Other Revenues	\$ 9,800	\$ 32,388	\$ (22,588)	330.49%	496.42%
1610 Bobcat Grant	\$ 5,091	\$ 3,886	\$ 1,205	76.32%	114.64%
1620 Expert Tree Removal Grant	\$ -	\$ -	\$ -	0.00%	0.00%
1630 Truck Grant	\$ 75,000	\$ -	\$ 75,000	0.00%	0.00%
1700 Member Contributions	\$ 170,000	\$ 106,250	\$ 63,750	62.50%	93.88%
Total Revenues	\$ 1,640,710	\$ 1,355,846	\$ 284,864	82.64%	124.13%

<u>Expenses:</u>	<u>Budget - 1/22/19</u>	<u>Expenses to Date</u>	<u>Balance</u>	<u>% of Budget</u>	<u>Year-To-Date Annualized %</u>
2400 FERC Compliance	\$ 167,000	\$ 87,683	\$ 79,317	52.50%	78.87%
2450 Dam Safety	\$ 2,000	\$ 2,005	\$ (5)	100.27%	150.62%
3000 Operations & Maint	\$ 653,130	\$ 454,087	\$ 199,043	69.52%	104.43%
4000 Administration	\$ 271,009	\$ 191,296	\$ 79,713	70.59%	106.03%
4050 Travel/Training	\$ 10,000	\$ 2,754	\$ 7,246	27.54%	41.37%
4100 Materials/Misc	\$ 20,000	\$ 15,923	\$ 4,077	79.61%	119.59%
4200 Insurance	\$ 38,400	\$ 20,678	\$ 17,722	53.85%	80.88%
4300 Legal	\$ 18,000	\$ 6,422	\$ 11,578	35.68%	53.59%
4400 Accounting	\$ 20,600	\$ 15,858	\$ 4,742	76.98%	115.63%
4500 Fees	\$ 120,180	\$ 43,452	\$ 76,728	36.16%	54.31%
4600 Communications	\$ 33,510	\$ 26,378	\$ 7,132	78.72%	118.24%
4700 Utilities	\$ 30,800	\$ 19,178	\$ 11,622	62.26%	93.53%
5010 Water Balancing Fund	\$ 80,000	\$ 50,000	\$ 30,000	62.50%	93.88%
6010 PH - Maint/Repair	\$ 18,000	\$ 9,805	\$ 8,195	54.47%	81.82%
6050 PH - Capital Projects	\$ 123,000	\$ 98,344	\$ 24,656	79.95%	120.10%
6060 PH - ReMAT Expenses	\$ 82,000	\$ 8,920	\$ 73,080	10.88%	16.34%
6070 PH - MAB Hydro Project	\$ 5,000	\$ 2,213	\$ 2,787	44.27%	66.50%
6110 WC - Maint/Repair	\$ 70,000	\$ 16,370	\$ 53,630	23.39%	35.13%
6150 WC - Capital Projects	\$ 173,049	\$ 110,909	\$ 62,140	64.09%	96.27%
6210 Bobcat Grant	\$ 5,091	\$ 4,351	\$ 740	85.47%	128.38%
6220 Expert Tree Removal Grant	\$ -	\$ -	\$ -	0.00%	0.00%
6230 Truck Grant	\$ 75,000	\$ -	\$ 75,000	0.00%	0.00%
7000 Hydrography	\$ 23,500	\$ 16,080	\$ 7,420	68.43%	102.78%
7100 SCADA/IT	\$ 14,700	\$ 7,980	\$ 6,720	54.29%	81.54%
7110 SCADA Capital Projects	\$ 21,000	\$ 4,332	\$ 16,668	20.63%	30.99%
8000 Consultants	\$ 7,500	\$ -	\$ 7,500	0.00%	0.00%
9000 Vehicles	\$ 39,500	\$ 15,860	\$ 23,640	40.15%	60.31%
9500 Contingencies	\$ 70,000	\$ 4,035	\$ 65,965	5.76%	8.66%
Total Expenses	\$ 2,191,969	\$ 1,234,914	\$ 957,056	56.34%	84.62%
Excess Revenues (Expenses)	\$ (551,259)	\$ 120,932	\$ (672,192)		
xxxx Transfer In	\$ -	\$ 45,683	\$ (45,683)	0.00%	0.00%
xxxx Transfer Out	\$ -	\$ -	\$ -	0.00%	0.00%

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Utica Water & Power Authority
Consolidated Report
Statement of Revenues, Expenses and Fund Balance (Cash Basis)
For the Period Ending February 28, 2019 (66.58%)
Of the Fiscal Year July 1, 2018 to June 30, 2019

<u>Revenues:</u>	<u>Revenue Fund</u>	<u>Water Balancing</u> <u>Fund</u>	<u>FERC Relicensing</u> <u>Fund</u>	<u>FERC Part 12 Fund</u>	<u>Operating & Capital</u> <u>Reserve Fund</u>
1100 Interest Income	\$ 7,918	\$ -	\$ -	\$ -	\$ 14
1200 Power Sales	\$ 707,111				
1301 Water Sales to NCPA	\$ 423,010				
1302 Water Agreements	\$ 50,000				
1303 Water Sales UWPA	\$ 1,520				
1400 Property Leases	\$ 23,763				
1500 Other Revenues	\$ 32,388				
1610 Bobcat Grant	\$ 3,886				
1620 Expert Tree Removal Grant	\$ -				
1630 Truck Grant	\$ -				
1700 Member Contributions	\$ 106,250	\$ -	\$ -	\$ -	\$ -
Total Revenues	<u>\$ 1,355,846</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 14</u>
<u>Expenses:</u>					
2400 FERC Compliance	\$ 87,683				
2450 Dam Safety	\$ 2,005				
3000 Operations & Maint	\$ 454,087				
4000 Administration	\$ 191,296				
4050 Travel/Training	\$ 2,754				
4100 Materials/Misc	\$ 15,923				
4200 Insurance	\$ 20,678				
4300 Legal	\$ 6,422				
4400 Accounting	\$ 15,658				
4500 Fees	\$ 43,452				
4600 Communications	\$ 26,378				
4700 Utilities	\$ 19,178				
5010 Water Balancing Fund	\$ 50,000				
6010 PH - Maint/Repair	\$ 9,805				
6050 PH - Capital Projects	\$ 98,344				
6060 PH - ReMAT Expenses	\$ 8,920				
6070 PH - MAB Hydro Project	\$ 2,213				
6110 WC - Maint/Repair	\$ 16,370				
6150 WC - Capital Projects	\$ 110,909				
6210 Bobcat Grant	\$ 4,351				
6220 Expert Tree Removal Grant	\$ -				
6230 Truck Grant	\$ -				
7000 Hydrography	\$ 16,080				
7100 SCADA/IT	\$ 7,980				
7110 SCADA Capital Projects	\$ 4,332				
8000 Consultants	\$ -				
9000 Vehicles	\$ 15,860				
9500 Contingencies	\$ 4,035	\$ -	\$ -	\$ -	\$ -
Total Expenses	<u>\$ 1,234,914</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>
Excess Revenues (Expenses)	\$ 120,932	\$ -	\$ -	\$ -	\$ 14
Fund Balance 7/1/18	\$ 505,576	\$ 80,000	\$ 91,050	\$ -	\$ 85,009
Excess Revenues (Expenses)	\$ 120,932	\$ -	\$ -	\$ -	\$ 14
xxxx Transfer In	\$ 45,683	\$ 50,000	\$ 66,667	\$ 16,667	\$ -
xxxx Transfer Out	\$ -	\$ (45,683)	\$ -	\$ -	\$ -
Ending Fund Balance	<u>\$ 672,190</u>	<u>\$ 84,317</u>	<u>\$ 157,717</u>	<u>\$ 16,667</u>	<u>\$ 85,023</u>

UWPA OPERATIONS/MAINTENANCE REPORT

FEBRUARY 2019

RAINFALL	APH	MPH
FEBRUARY	10.7	15.0
PYTD rainfall 7/1/18- 6/30/19	27.8	37.8
Last year this time	11.6	14.7

GENERATION

MURPHYS (sold to Calpine)	
FROGTN_1_UTICAM	
Wtg for ISO/QRE concurrence (~ 1.74 MW for 2/1-2/28)	1,172
ANGELS (sold to PG&E)	
FROGTN_1_UTICAA	
PG&E concurrence on 3/11/19 (~ 912 kw 2/1 - 2/28)	613
TOTAL GENERATION:	1,785 MW/hr

REVENUES

February's projected scheduled generation:		
\$53,027	Feb APH (0.9 MW) @ \$89 (1)	605
\$31,920	Feb MPH (1.9 MW) @ \$25	1277
\$11,124	Oct MPH RECs @ \$9	
\$1,800	Oct MPH Imb @ \$20	
\$97,871		

February's actual scheduled generation:		
\$58,737	Feb APH (0.9) @ \$96	613
\$11,618	Feb MPH (1.6) @ \$50 (2)	230
\$13,374	Oct MPH RECs @ \$9 (3)	
\$2,325	Oct MPH Imb @ \$31 (4)	

- (1) February's budget revenue was based on both APH and MPH being on 24/7 for 28 days.
- (2) February was a very "stormy" month. APH went offline for short periods, but MPH had to go "unscheduled" 22 days and had several outages due to PG&E issues. Only 230 MWhrs were sold, so about 940 MWhrs will be paid as Imbalance in June.
- (3) Continuing to sell supplemental Vintage 2018 RECs at \$9 on a month-to-month agreement with Calpine.
- (4) MPH was scheduled 2.0 for most of October with few fluctuations, so only 75 MWhrs were imbalance in February at \$31 vs DA at \$44.

Power Revenue:	\$86,054	
Water Revenue:	\$97,580	(Budgeted \$40,000 during FY18-19,
Water and Power:	\$183,634	1,333 AF @ \$30.)

OUTAGES

P = UWPA planned outage IF = internal forced outage EF = external forced outage

Date	Time Off	Duration	Cause	Plant
2/2/2019	1416	1 hr 52 mins	EF: No flags found.	Angels
2/5/2019	0119	45 mins	EF: No flags found.	Murphys
2/5 - 2/6/2019	1224	1 day 3 hrs 34 mins	EF: 1701 breaker opened due to down PG&E poles. 1701 is closed but we do not have clearance to sync. PG&E expects to give us clearance 2/6 @ 1700.	Murphys
2/10/2019	0431	2 hrs 33 mins	EF: Over current and trips were indicated on 700 relay.	Angels
2/10/2019	0449	12 hrs 8 mins	EF: PG&E outage due to 1701 opening	Murphys
2/10/2019	1013	4 hrs 27 mins	EF: Volts/hertz trip light were indicated on the 700 relays.	Angels
2/10/2019	'1734	25 mins	EF: No flags found, 1701 did not open. Lube oil gpm dropped to 4.5.	Murphys
2/11/2019	'1144	21 mins	EF: No flags found; 86 trip.	Murphys
2/12/2019	'2246	42 mins	EF: No flags found. 1701 opened and closed.	Murphys

WATER

Feb'19 Att A 2,378 + (0) from Jan'19 S-66 + S-127
 S-47 into conduit + S-128 fish
 LESS water sale to NCPA @ \$70/AF
 Pay back or carry over in March

2,378	AF	Mill Creek inflow S-66	1,801	AF, using S-47 during Hunters spills
(1,841)	AF	Tunnel Tap draft S-127	41	AF
0	AF	S-47 into conduit + S-128 fish		
537	(5)	Total:	1,841	AF

(5) Received NCPA's concurrence on 3/11/19.

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Angels Camp, CA 95222

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Date: March 7, 2019

To: City of Angels, City Council
Union Public Utility District, Board of Directors
Calaveras County Water District, Board of Directors
Murphys Sanitary District, Board of Directors
39th District Agricultural Association, Board of Directors
Blue Lake Springs Mutual Water Company, Board of Directors
Snowshoe Springs, Board of Directors

From: The UWPA Board of Directors

Re: Invitation to Highway 4 Corridor Agencies to Explore Collaboration Options

With the increasing occurrence of natural disasters, the difficulties of adjusting to regulatory burdens, and aging infrastructure, many small public water and wastewater agencies may struggle to find funds and resources to maintain the important services they provide to our communities.

There could be fiscal advantages to those agencies in Calaveras County, and in particular in the Highway 4 corridor, by combining facilities, engineering, and management to increase efficiency and economies in the communities that UWPA serves. The state is providing financing incentives to be made available for feasibility studies of water system partnerships and UWPA believes that this is an opportune time to research and possibly take advantage of outside funding.

At the February 26, 2019 regular UWPA board meeting, the UWPA directors voted unanimously to pass the attached Resolution 19-03. The UWPA is inviting the water and wastewater agencies to participate in inter-agency preliminary staff-level discussions in order to develop a process that would enable in-depth consideration of these collaboration options.

After reading and carefully considering the attached resolution, we would ask that you encourage your staff to accept our invitation and attend a first study session that is scheduled for Friday, March 29th, from 9am to 11am.

The UWPA board of directors thanks you in advance for your interest and participation.

Thank you.

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cc: Bear Valley Mutual Water District
Calaveras Public Utility District
Mokelumne Hill Sanitary District
San Andreas Sanitary District
Valley Springs Public Utility District

UTICA WATER AND POWER AUTHORITY

Resolution No. 19-03

**RESOLUTION OF THE BOARD OF DIRECTORS OF UTICA WATER AND POWER AUTHORITY
TO INVITE HIGHWAY 4 CORRIDOR AGENCIES TO EXPLORE COLLABORATION OPTIONS**

WHEREAS, the Utica Water and Power Authority (“UWPA”) is a joint powers authority comprised of the City of Angels and the Union Public Utility District (“UPUD”); and

WHEREAS, the Utica Water and Power Authority owns and operates the water conveyance system that delivers the sole source of water to its member entities and to irrigators throughout the system. UWPA’s water conveyance system is directly connected to water systems owned and managed by the Calaveras County Water District, UPUD, and the City of Angels; and

WHEREAS, small public water and wastewater systems are often less resilient to natural disasters, such as drought and fire, have more difficulty adjusting to regulatory burdens, and may struggle to fund infrastructure maintenance and replacement due to lack of resources; and

WHEREAS, there could be fiscal advantages to combining facilities, engineering, and management to increase efficiency and achieve economies of scale in the communities that UWPA serves; and

WHEREAS, there may be state financing incentives available for feasibility studies of water system partnerships or voluntary consolidations of the several water and wastewater systems; and

WHEREAS, the Utica Water and Power Authority seeks to explore options for possible voluntarily restructuring that would enable water and wastewater agencies along Highway 4 in Calaveras County to better serve their communities. UWPA would like to include all the water and wastewater agencies in this effort and possibly pursue funding for a feasibility study; and

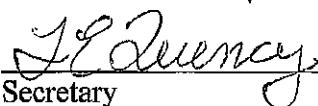
NOW, THEREFORE, BE IT RESOLVED that the Utica Water and Power Authority invites all water and wastewater agencies in the Highway 4 corridor to authorize preliminary staff-level discussions to jointly develop a process that would enable consideration of these options.

ON A MOTION by Director Quincy and seconded by Director Thompson, the foregoing resolution was duly passed and adopted by the Board of Directors of the Utica Water and Power Authority, on the 26th of February, 2019, by the following vote:

AYES: Joseph Oliveira, Greg Rasmussen, Tom Quincy, Amanda Folendorf, Larry Thompson
NOES: None
ABSTAIN: None
ABSENT: None



Chairman



Secretary

Utica Water and Power Authority

Date: March 22, 2019
To: Directors
From: Staff
Re: Proposed water use charges and contract revisions for irrigation customers

On Tuesday, March 12, the Resource Management Committee (Larry Thompson and Tom Quincy) met to discuss the annual review of UWPA's contracts with our irrigation customers. Also in attendance were staff (Kyle, Lori, and Karen) and several irrigators: Dick Rolleri, Nick Musachia, and Lonnie Broglio and Lew Warner, both with Dogtown Ditch Users.

The irrigation season is currently from May 1st through October 15th. The contracts expire April 30th and staff typically sends out renewal addenda for signature, along with the first half installment invoices in late March or early April. After careful consideration, the Committee proposes the following recommendations for Board approval:

On-season: The Committee recommends extending the on-season through October 31, 2019.

Water Use Charge Increase: The Committee recommends an increase of 4.5% for both on-season and off-season deliveries (when usage is granted). See table below.

Off-season Usage and Billing: The Committee recommends that the meters be turned off November 1 through April 30. In the event that a request is granted to use off-season water, it will be billed in 1 AF increments and the charges will be included in the next billing cycle beginning May 1.

Administration Fee: UWPA historically charges an annual administration fee to each customer to cover costs of collecting water usage data, invoicing, and other overhead. Those costs gradually increase over the years, therefore the Committee recommends increasing the administration fee from \$325 to \$340 per customer.

Meter Replacement Fund: Looking to the future, the committee is recommending charging each user an annual \$50 meter replacement fee to be placed in a meter replacement fund that would grow and be used as needed. This clause would replace the existing Meter Replacement clause which requires that the Water Contractor would pay an approximate \$2,000 purchase and installation cost as a meter needs replacement.

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UWPA Flat Fee: The Committee is recommending that the Water Contractors contribute \$72 per year to the UWPA's reserve fund for overall flume maintenance which would match member agency UPUD's current \$6 per month UWPA flat fee. This fee would be subject to annual adjustments due to water year tiers and would be on parity with UPUD's UWPA fee structure.

Water Meter Tampering: A clause is recommended reminding the Water Contractor to not attempt to service or tamper with the meter and if there is any damage in that case, the Water Contractor is solely responsible for cost of repairs or replacement.

Increase in Contract Amount for Richard Stephens: Both staff and Nick Musachia on behalf of the Water Contractor have determined that the annual amount of water historically used by the Stephens Ranch is approaching the existing contract amount. The Water Contractor is asking at this time that the Board consider increasing Richard Stephen's contractual allotment from 120 AFA to 150 AFA, with a 120% cap of 180 AF.

No New Customers: Due to existing contractual obligations with both member entities, the Committee has decided to no allow any additional irrigation customers at this time.

These are brief summaries of the topics discussed and the recommendations put forward by the Committee. The full Board now has the opportunity consider these matters and take any necessary action.

	Current '18-'19	Proposed '19-'20
On-Season	May 1 through October 15	May 1 through October 31
Above Murphys PH - on/off	\$54.94 / \$75.40 per AF	\$57.41 / \$78.79 per AF
Below Murphys PH - on/off	\$23.07 / \$31.66 per AF	\$24.11 / \$33.08 per AF
Administrative Fee	\$325	\$340
Meter Replacement Fee	none	\$50/year
UWPA Flat Fee	none	\$72/year

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